

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33840
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #106S
9. OGRID Number 14538
10. Pool name or Wildcat Aztec PC/Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 1790 feet from the North line and 1955 feet from the West line

Section 30 Township 32N Range R12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR - 5834

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/06 MIRU Mote #1 . Spud 8 3/4" @ 10:00 hrs. Drilled 165'. Circ hole. RIH w/ 5 jts, 7", 20#, J-55 STC casing set @ 160'. Preflush w/ 10bbls FW. Pumped lead 50 sx (64 cf - 11 bbls slurry) Type 3 w/ 2% Calc2 & .25# Flocele. Dropped plug and displaced w/ 5 bbls FW. Circ 8 bbls cement to surface. WOC. RD, install WH. The casing PT will be conducted by the drilling rig & results will be shown on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Assistant DATE 8/14/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE AUG 16 2006
Conditions of approval, if any: