

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078765
6. If Indian, Allottee or Tribe Name
7. If Unit or C.A. Agreement Designation  
NMNM-078407D-FC
8. Well Name and No.  
ROSA UNIT #208Y
9. API Well No.  
30-045-33854
10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL
11. County or Parish, State  
SAN JUAN, NM

2006 AUG 14 PM 3 10

SUBMIT IN TRIPLICATE

RECEIVED

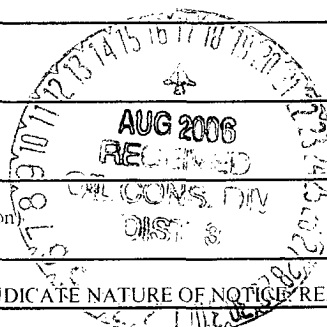
070 FARMINGTON NM

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
605' FNL & 440' FEL, NE/4 NE/4 SEC 16-T31N-R06W



CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-14-2006 Drill rat & mouse holes, spud surface hole @ 0000 hrs, 06/14/06. Drill 12 1/4" surface hole from 0' to 113'.

06-15-2006 Rotary drill 12 1/4" surface hole from 113' to 350', circulate hole clean, POOH. RU csg crew, RIH & land 8 jts (320.13') 9-5/8", 36#, J-55, ST&C csg @ 335' as follows: guide shoe, 1 jt csg, insert float, 7 jts csg, landing jt = 334.63'. Landing jt will be laid out. Circulate csg, RD & release csg crew. RU cementers, cmt surface csg as follows: 10 bbl FW spacer. 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 32.5 bbls FW = 50.2 bbls slurry @ 14.5 ppg (yld = 1.41 / WGPS = 6.84). Displace w/ 22.5 bbls FW @ 40 psi to 100 psi. Bump plug to 500 psi, release psi, check float, no hold, pressure back up to 200 psi & SI. Plug down @ 0420 hrs, 06/15/06. Circulated 25 bbls cmt to surface, good csg & cmt jobs. RD & release cementers, WOC, prepare to NU BOP.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date August 7, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 16 2006

NMOC

FARMINGTON FIELD OFFICE

/ 06-16-2006 Prepare to NU BOP. Install csg head. NU BOP, choke manifold and related lines. Test BOP – Chock manifold and related lines, low test @ 250 psi for 5 min, high test @ 1500 psi for 10 min, test csg @ 1500 psi for 30 min, 'all' test good, function Koomey Unit, working ok. MU 8 3/4" re-run bit on bit sub, RIH w/ DC's. Tag cmt @ 280'. Drill cmt, insert float, cmt, guide shoe from 290' to 335', CO from 335' to 350'. Drill 8 3/4" hole from 350' to 450', POOH, LD DC's, bit sub and bit. PU directional drilling BHA, orient MM to MWD. RIH, PU HWDP.

06-17-2006 RIH, PU HWDP, TIH to bottom @ 450'. Directional drill 8 3/4" hole from 450' to 841'.

06-18-2006 Directional drill 8 3/4" hole from 841' to 1392'.

06-19-2006 Directional drill 8 3/4" hole from 1392' to 1863'.

06-20-2006 Directional drill 8 3/4" hole from 1863' to 2178'.

06-21-2006 Directional drill 8 3/4" hole from 2178' to 2545'.

06-22-2006 Directional drill 8 3/4" hole from 2545' to 2846'.

06-23-2006 Directional drill 8 3/4" hole from 2846' to 2946'.

06-24-2006 Directional drill 8 3/4" hole from 2946' to 3186'.

06-25-2006 Directional drill 8 3/4" hole from 3186' to 3290'. Cir hole clean, condition vis to 60 sec. PO and LD dir tools. RIH to bottom @ 3290' for a wiper trip. RU csg crew, RIH w/ 84 jts (3261') 7", 23#, J-55, LT&C csg, land @ 3276' as follows: guide shoe, 1 jt csg, insert float, 83 jts csg & landing jt.

06-26-2006 Run in lock studs on 7" hanger, test 7" hanger to 1500 PSI. RD and release csg crew, circulate 7" csg, RU cementers, circulate 7" csg. Cmt 7" Csg, 10 bbl water spacer. Lead: 450 sxs (950 cu.ft.) Premium Light cmt + 8% Bentonite + 1% CaCl2 + 0.25#/sx Cello Flake + 123.93 bbls fresh water = 168 bbls slurry @ 12.1 ppg. Tail: 50 sxs (71 cu.ft.) Type III cmt + 1% CaCl2 + 0.25#/sx Cello Flake + 8.10 bbls fresh water = 12.39 bbls slurry @ 14.5 ppg. Displace w/ 128.10 bbls FW, bump plug from 70 psi to 1540 psi, plug down @ 0845 hrs, hold 1500 psi for 10 min to test csg, good test. SWI, TOOH w/ landing jt. ND BOP & all related equipment and lines. Release rig @ 00:01 hrs, 06/26/06. Rig on stand by until June 27<sup>th</sup>. RD to move.

*Report to c on 7" csg*