

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
CONTRACT NO. 92

6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA, Agreement Designation  
JICARILLA 92

8. Well Name and No.  
JICARILLA, 92 #2

9. API Well No.  
30-039-06897

10. Field and Pool, or Exploratory Area  
BLANCO MESA VERDE

11. County or Parish, State  
RIO ARRIBA, NM

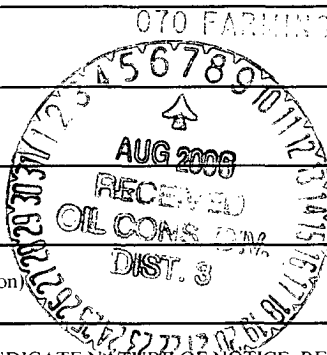
SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FSL & 1460' FWL, NE/4 SW/4, SEC 29 T27N R3W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pay Add

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-26-2005 MIRU, spot in & RU rig, spot equip & RU pump, pit & hardline, hook up hyd lines to BOP's. Blow well down to pit, NDWH & NUBOP's. RU rig floor, tongs slips, ect. RU blooie line from WH to flare pit. Pull tbq hanger, TOO H w/ 197 jts 2 3/8" tbq & SN. SDWFN.

01-27-2005 SICP = 250 psi, SU rig, blow well down. RU BWWC, run Gamma Ray & CCL log, run in hole w/gauge ring, WL set 5" CIBP @ 6100'. ND stripper head, NU Frac Y, hook BJ Services two lines to well. Pressure test lines @ 4000 psi, pressure test CIBP @ 3000 psi, tests were good. Perforate, CH/MEN 1 SPF w/ 3 1/8" SFG, 0.34 Dia, 23" Pen, 22 Gm Chgs @ 6095' 93' 91' 87' 85' 81' 79' 77' 75' 73' 71' 67' 65' 63', 5907' 05' 03' 01', 5899' 97' 95' 93' 91' 89' 42' 40' 38' 08' 06' 04' 02', 5773' 71' 69' 67' 65' 50' 48' 46' 44', made two gun runs, 41 total shots, all shots fired. Break down CH/Men @ 2100 psi, est inj rate, 20 BPM @ 2600 psi, Acidz CH/MEN w/ 1000 gals 15% HCL acid & 60 balls, good action, run junk basket, recover 31 balls w/ 31 hits. Frac CH/MEN w/ 9300 # of 14/30 Lite Prop 125 @ 0.01, 0.02 & 0.03 PPG, followed w/ 5000 # of 20/40 Brown Sand @ 1.00 PPG, sand carried in slick water, total FRW = 2425, total FRW = 104 gals, MIR = 75 BPM, AIR = 74 BPH, MTP = 2970 psi, ATP = 2750 psi, ISIP = 700 psi. ND BJ Services, ND Frac Y, NU stripper head, RU rig floor to TIH in A.M., SIWFN, lock blind rams.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
TRACY ROSS

Title SR. Production Analyst

Date February 5, 2005

(This space for Federal or State office use)

Approved by

Title

Date

AUG 04 2006

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

01-28-2005 SICP = 0 psi, SU rig & equip, TIH w/ 5" bit to 3000'. Unload wtr off well w/ air only, TIH & tag CIBP @ 6100', RU power swivel. Unload wtr off well w/ air only, run bucket test & well making 18 bph. Shut off air to well & NF well, appx 12' flare until 23:00 hrs, appx 4' to 6' flare after 23:00 hrs, well making no water, evaporate reserve pit.

01-29-2005 NF well, appx 4' flare until 02:30 hrs, well loaded up & would not flare. SU & WU air equipment. Attempted to unload wtr off well, could not break circ with out popping off @ compressor, SIWFN.

01-30-2005 SICP = 0 psi, SU rig & equip, RD power swivel. TOO H w/ 25 stds 2 3/8" tbg. Unload wtr off well w/ air only, 1280 psi to break circ. TIH w/ 25 stds 2 3/8" tbg, RU power swivel. Unload wtr off well, run bucket test, well making 13 bph, turn well over to night crew. NF well, appx 12' flare, @ 21:00 hrs, appx 8' flare.

01-31-2005 NF well, appx 6' flare, @ 01:00 hrs, appx 4' flare @ 05:30, 2' to 4' flare @ blooie line. SU rig & air equip, unload wtr off well w/ air only, 1250 psi to break circ, run bucket test @ 11:30, well making 7 bph, shut off air. NF well, evaporate pit, transfer 400 bbls wtr f/ reserve pit to rig tank. Unload wtr off well, 900 psi to break circ, run bucket test, well making 7 bph, shut off air & turn over to night crew. NF well evaporate pit, appx 10' flare.

02-01-2005 NF well evaporate pit, appx 6' flare. SU rig & air equip, unload water off well w/air only, 750 psi to break circ. Break circ w/15 bph a/s mist, drill out 5" CIBP @ 6100', PU 9 jts 2 3/8" tbg & push CIBP to 6366', finish drilling up CIBP, circ well clean, run two 5 bbl sweeps. Unload water off well w/air only, run bucket test, well making 7 bph. NF well, appx 12' flare, evaporate reserve pit.

02-02-2005 NF well appx 12' flare, evaporate reserve pit. SU air equip, unload water off well w/air only, 600 psi to break circ, run bucket test, well making 4 bph. NF well, appx 15' flare, evaporate reserve pit. Unload water off well, 450 psi to break circ, well is down to a trickle @ blooie line. NF well, appx 15' flare, evaporate reserve pit.

02-03-2005 NF well, appx 12' flare, evaporate reserve pit. Su rig, unload wtr off well w/air only, 750 psi to break circ, run bucket test, well making 4 bph. Gauge well on 2" open line @ 217 mcf/d, all gauges dry = 2 oz. RD power swivel, LD 7 jts 2 3/8" tbg on float, TOO H w/98 stds & 4.25" bit. MU 1/2 MS, one jt tbg & S/N, TIH w/197 jts 2 3/8" tbg, land tbg @ 6196' KB as follows, 1/2 mule shoe, 1 jt 2 3/8" 4.70#, J-55, EUE 8 md tbg 1.71" S/N & 197 jts 2 3/8" 4.70#, J-55, EUE 8 md tbg, 198 total jts, S/N set @ 6164', bottom perf @ 6170'. RD rig floor, NDBOP's, NUWH & test @ 3000 psi, WH tested good. RU hardlines to WH, pump out plug @ 700 psi, rev circ up tbg, NF well to get air off, SIWFN.