Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	CONSERVATION DIVISION	30-039-25483
District III 1	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505 14 15 16 17 16	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-290-3
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	EPORTS ON WELLS AUG 2006 L OR TO DEEPEN OR PLUG BACK TO A ERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Rincon Unit (302737 Property Code)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	7 Other	8. Well Number
2. Name of Operator	S one	39. OGRID Number
Chevron Midcontinent, L.P. 3. Address of Operator	1950 000	241333 10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705	The Obline	Basin Dakota/Blanco-Mesaverde & S. Blanco P.C.
4. Well Location		I P.C.
	eet from theNorth line and	1840feet from the _Westline
	Township 27N Range 06W on (Show whether DR, RKB, RT, GR, etc.)	NMPM Rio Arriba County
6,650' GR		
Pit or Below-grade Tank Application or Closure	tance from nearest fresh water well Dist	and from propert confirm proton
	·	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND	DABANDON 🔲 REMEDIAL WORI	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	<u> </u>	
· —		
OTHER: Upgrade Plunger Lift Controller OTHER: Upgrade Plu		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Chevron Midcontinent, L.P. proposes to replace the outdated, damaged and less efficient plunger lift controller on this Rincon Unit well.		
This new modern controller will react to line pressures resulting in increased run times and uplift of production in this well. Remote electronic monitoring and trouble shooting along with development of historical plunger/production performance are other enhancements		
that will result from this plunger lift controller upgrade.		
Note: This well is DHC in the Basin Dakota & Blanco-Mesaverde (DHC Order # 1784, dated 2/24/1998) and dually completed with the S. Blanco Pictured Cliffs.		
S. S. Marie C. Marie		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE May Bolling	TITLE_Regulatory Agent	DATE08/14/2006_
Type or print name Alan W. Bohling	E-mail address: ABohling@	chevron.com Telephone No. 432-687-7158
For State Use Only	TITLE TITLE	SPECTOR, DIST. 68 AUG 1 6 2006
APPROVED BY: A. V. Manueva Conditions of Approval (if any):	THLE"	DATE
\		