Form 3160-5 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007	
AUG 2005 BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				JIC-69
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 1 21				6. If Indian, Allottee or Tribe Name
				JICARILLA APACHE TRIBE 7. If Unit or CA/Agreement, Name and/or No
SUBMIT IN TRIPLICATE - Other instructions on reverse aide				7 II Olik (i) CAZAGEORIOR, Walle and of the
Oil Well X Gas Well Other				8. Well Name and No. APACHE FEDERAL #17
2. Name of Operator KTO Energy Inc.				O ARIVERNIA
3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-039-29679	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington. 505-324-1090			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BALLARD PICTURED CLIFFS
1970' FNL & 1790' FWL SEC 18-T24N-R05W				11. County or Parish, State
AND AND ADDRESS DAVIES TO MISSIATE MATURE OF MOTION PICTORS				RIO ARRIBA NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Inteni	Acidize	Deepen	Production	m (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamat	
at savadan interior	Casing Repair	New Construction	Recompli	ete X Other SPUD. TD.
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	nly Abandon PT CSG
	Convert to Injection	n Plug Back	Water Di	sposal
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)				
XTO Energy Inc. spudded 14-3/4" conductor hole @ 3:00 p.m., 05/31/06. Ran 12-3/4", 35#, LS, ST&C conductor casing to 36' GL and cost w/15 sx Redi-Crete. Circ to 3' BGL.* Ran 8-5/8", 24#, J-55, ST&C cag to 226'. Contd w/119 sx Type III cont w/3% CaCl2 & 1/4 pps Celloflake (14.5 ppg & 1.42 cuft/sx). Circ 18 bbls cont to surf. PT surf cag to 2050 psi for 30 min. Tstd OK.				
Reached driller's TD of 2300' W 5:15 p.m., 6/8/06.				
* Dold 11" hole to TA 230'. per Lorri to K.S. 8.28.06				
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title		
IGRRI D. BINGHAM REGULATORY COMPLIANCE TECH				
Date 7/10/06				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subje	orrant or Office	· · · · · · · · · · · · · · · · · · ·	ACCEPTED FOR SECOND
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep		for any person knowingly a tter within its jurisdiction.	nd willfully to m	take to any department or agency of the United

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