

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767
6. If Indian, Allottee or Tribe Name
7. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
85' FSL & 510' FEL, SE/4 SE/4 SEC 12-T31N-R06W

Well Name and No.
ROSA UNIT #30C

9. API Well No.
30-039-29842

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-10-2006 MIRU, tally 2 3/8" 4.7# J-55 tbg, PU & TIH w/ 3 7/8" bit, tag @ 6246', PU to 6183', load hole, pressure test 1500 psi, bleed off pressure, secure well, SDFN.

07-11-2006 RU BJ, load hole, press test 4 1/2" csg to 3500 psi, held for 15 mins, good test. Bleed off press, circulate hole clean, spot 500 gallons 15% acid across PLO, RD BJ, TOO H w/ 2 3/8" tbg, RU BWWC, perf PLO w/ 3 1/8" SFG, 1 spf, 10 grm chg, 0.34" dia holes, top down @ the following intervals: 5820', 26', 40', 44', 48', 52', 56', 61', 65', 70', 75', 80', 84', 88', 92', 96', 5900', 04', 09', 14', 18', 22', 26', 30', 35', 40', 44', 48', 52', 56', 60', 64', 68', 72', 84', 87', 90', 6002', 09', 14', 19', 25', 29', 35', 43', 47', 60', 64', 68', 72', 88', 92', 96', 6100', 04', 15', 18', 22', 27', 67', 71' & 75'. 62 holes total. Make gauge ring run, SDFN.

07-12-2006 BJ RU, BD PLO w/ 1000 gals 15% Hcl & 100 ball sealers, retrieve balls, frac PLO w/ 2182 bbl slickwater, 9600# 14/30 Lite Prop 125, 4000# 20/40 brown sand, flush to top perf w/ 183 bbls slick water. Set CIBP @ 5810' & test to 3500 psi, perf CH/MEN w/ 3 1/8" SFG, 1 spf, 10 gram chg, 0.34" dia holes, bottoms up @ the following intervals: 5366', 69', 72', 83', 86', 88', 5411', 14', 16', 23', 26', 30', 32', 38', 43', 46', 50', 84', 86', 5502', 10', 16', 20', 29', 43', 45', 52', 56', 62', 65', 68', 74', 80', 90', 94', 98', 5602', 06', 10', 14', 18', 22', 26', 29', 32', 42', 46', 50', 54', 58', 62', 66', 5735', 38', 41', 44', 66', 70', 74', 78', 82', 86', 90', 94' & 98'. 65 holes total. BD CH/MEN w/ 1260 gals 15% HCL & 100 ball sealers, retrieve balls, frac CH/MEN w/ 1801 bbls slickwater, 9560# 14/30 Lite Prop 125, 4560# 20/40 brown sand, flush to top perf w/ 174 bbls slickwater. RD BJ, ND frac - Y, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date August 15, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 21 2006

FARMINGTON FIELD OFFICE

07-13-2006 Csg press 0, NU BOP, RU floor, TIH w/ 3 7/8" pump off mill, stage in w/air & unload water off CH/MEN down to CIBP @ 5810', making 8 to 10 bph w/ compressor on, pull up above perms, turn well over to flowback hand, flow natural, not bringing any water on its own.

07-14-2006 Unload hole @ 5182', TIH, CO 8' of fill, drill out CIBP @ 5816', TIH, tag @ 6183', CO fill & drill cmt to 6277' PBTD, circulate clean, bypass air, pull up into 7" @ 3644', turn well over to flowback hand, flow well nat on blooie line, bucket test = 19.5 bph, flare well, evaporate pit.

07-15-2006 Flow well natural on blooie line, recover estimated 510 bbls.

07-16-2006 Flow well overnight, TIH from TOL to bottom perf, blow well around, land 197 jts 2 3/8", 4.7#, J-55 tbg @ 6196' as follows: pump off mill, 1 jt tbg, 1.78" SN @ 6164' & 196 jts tbg. ND BOP, NU tree & test to 1500 psi, had trouble pumping off mill, load tbg w/ wtr & pressure to 2500#, mill pumped off, unload wtr up csg, unable to get well flowing up tbg, RD, release rig @ 2000 hrs.