

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #100C

9. API Well No.
30-039-29851

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)--
1460' FSL & 1350' FWL, NE/4 SW/4 SEC 21-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-25-2006 MIRU, drill rat & mouse holes. Spud 12.25" surface hole, July 25 @ 02:00 hrs, from 0' to 45' WOB. Mix mud & LCM, pump same no returns.

07-26-2006 Mix mud & LCM, full returns @ 1600 hrs. Drlg 12.25" surface hole from 45' to 345'. Circulate & condition hole @ 345' (TD). TOH to run surface csg. RU csg crew & run 8 jts, 9.625", J-55, 36#, STC csg. Texas pattern guide shoe on bottom & float insert on top of 1st jt, total length = 320.09, set @ 335'. Centralizers on 1st 3 jts in hole. RU BJ Svc, circulate. Cmt as follows; 10 bbls fresh wtr, 160 sx (40 bbls) Type III + 2% Cacl + 1/4# Cello Flake. Displace w/ 23 bbls fresh wtr. PD @ 04:40 hrs July 26. Circulate out 24 bbls cmt to pit. WOC.

07-27-2006 WOC. NU BOPE. Install test plug in unihead & test BOP pipe & blind rams, mud cross valves, choke manifold valves, floor valve, upper Kelly valve @ 250# low from 10 min & 1500# high from 15 min each. Test 9 5/8" csg @ 1500# from 30 min, held OK. NU bleed off lines, flow nipple. TIH slick w/ bit #2, tag cmt @ 290'. Drlg cmt & float equip from 290' to 335'. COOH from 335' to 345'. Rotary drlg from 345' to 407'. Circulate @ 407'. TOH to PU dir tools. PU dir tools off racks orientate same & TIH. Wash 7' fill & circ @ 407'.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 10, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 10 2006

FARMINGTON FIELD OFFICE

NMOC

07-28-2006 Dir drlg 8.75" hole from 407' to 1782'.

07-29-2006 Dir drlg 8.75 hole from 1782' to 2500'.

07-30-2006 Dir drlg 8.75 hole from 2500' to 3664'.

07-31-2006 Dir drlg 8.75" hole from 2500' to 2572', circ & cond hole @ TD (3700). Circ & cond hole from csg. LDDP, BHA & dir tools. XO rams to 7" & RU csg crew. Run 96 jts, 7", 23#, J-55, LTC csg, cmt nose guide shoe on bottom & float insert on top of 1st jt ran. Turbolizers on 1st jt & 2400' 2300' 2200' 2000' 1500' 1000'. Centrolizers every 3 jts from 3500' to 2500'. Total length csg = 3654.39, set @ 3668'. Float @ 3632', circ csg to bottom & land mandrel. Cmt 10 bbls FW, lead 550 sx, 1160 cu ft, Prem lt, 1% Cacl, 8% gel, 4% Phenoseal, 1/4# sk Cello Flake. (yld = 2.11 wt = 12.1ppg). Tail 50 sx, 70 cu ft, Type III, 1/4# sk Cello Flake. (yld = 1.4 wt = 14.5# gal). Displace w/ 143 bbls FW. Circulate 100 bbls cmt to pit. PD @ 04:57 hrs 7/31/2006, pressure test 7" csg to 1500# for 30 min, held OK.

08-01-2006 TIH w/ air hammer. Drlg cmt & float equipment from 3630' to 3668'. COOH from 3668' to 3700'. Hammer drl 6.25 air hole from 3700' to 4380'.

08-02-2006 Hammer drilling 6 1/4" hole from 4380' to 6008'.

08-03-2006 Hammer drilling 6 1/4" hole from 6008' to 6130', circulate & condition hole @ TD. TOOH, LDDP & DC's. RU csg crew, RIH w/ 69 jts 4 1/2", 10.5#, J-55 csg on 3 1/2" DP, circulate csg to bottom.

08-04-2006 WO BJ Services to arrive on location. MIRU BJ, cmt liner as follows: 10 bbls gel H2O, 10 bbls fw. Lead: 50 sxs (23 bbls, 131 cu.ft.) Premium Light HS + 1% FL-52 + .2% CD-32, 3# sk cse. (yld = 2.61, wt = 11.6# gal). Tail: 130 sxs (50 bbls, 280 cu.ft.) Premium Light HS + 1% FL-52, + .2% CD-32, 3# sk Cello Flake & 4% Phenoseal. (yld = 2.15, wt = 12.3# gal). Displace DP & csg. Bump plug & check float, float held OK. Sting out of TOL & pack off liner. Circulate 18 bbls cmt to surface. LDDP & setting tool. ND BOP, release rig @ 2200 hrs.

*Report - Where Liner Set And Top of Liner.
Report TBC on Liner.
Need PT on Liner*