

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

2006 AUG 18 AM 11 35

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
310' FNL & 150' FWL, NW/4 NW/4 SEC 16-T31N-R05W

RECEIVED
070 FARMINGTON NM

8. Well Name and No.
ROSA UNIT #360

9. API Well No.
30-039-29882

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-14-2006 MIRU, mix spud mud, drl rat & mouse holes. Spud surface hole @ 2200 hrs, 7-13-06. Drl 12 1/4" hole from 0' to 347', circ.

07-15-2006 Circ & cond. TOOH, LD 2 DC's, LD surface tools, RU casers, run & land 9 5/8", 36#, K-55, csg @ 336', Texas shoe, 1 - 40' csg jt, insert float, 7 csg jts, 322.08" total for all + landing jt. Circ, RD casers, RU Halliburton, cmt 9.625 surface csg, plug down @ 1139 hrs, single slurry cmt as follows, 10 bbls H2O ahead, 160 sx (39.6 bbls) Type III cmt w/ 2% CaCl & 1/4 # Cello Flake, displace w/ 23 bbls H2O, circ 17 bbls to surface, shut in, good cmt job. Left 172 psi on csg. W.O.C., break out landing jt, install well head, NU BOP, choke manifold, flow line & related equip. Press tst blind rams, inner & outer choke valves, T.I.W. & swivel valves & pipe rams @ 250# low from 5 min & 1500# high from 10 min. Tst csg @ 1500# from 30 min, TIH, tag @ 289', LD 1 DC, re-level rig, TOOH, TIH, inspect brakes & C.O.M., drlg cmt from 289' to 347', drlg open hole from 347' to 400', TOOH, LD all DC's. (Note: OCD came to location on 7/13/06, OCD comments fence & loc sign. Fence is ok, called Larry Higgins to get loc sign.)

07-16-2006 PU dir assembly #1 & orient tool face. PU HWDP & TIH. Dir drlg from 400' to 1253'.

07-17-2006 Dir drlg from 1253' to 2064'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 16, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 21 2006

NMOCD
b

FARMINGTON FIELD OFFICE
SMM

07-18-2006 Dir drlg from 2064' to 2540'.

07-19-2006 Dir drlg from 2540' to 2665'.

07-20-2006 Dir drlg from 2665' to 2966'.

07-21-2006 Dir drlg from 2966' to 3163'.

07-22-2006 Dir drlg from 3163' to 3248'. Circulate & condition. LD 2 jts, pump slug, hang swivel, TOH 12 stds, well started kicking, circulate & condition, weight up mud, change out drum clutch, TIH to bottom. Circulate & condition, weight up mud, check for gas or flow, TOH, strap out, LD dir tools, PU tri-cone, bit sub, & TIH. Swivel up, break circulation, circulation & condition.

07-23-2006 Circulate & condition. LD DP & HWDP. Change out pipe rams, RU casers. Run 7" Csg @ 3239', guide shoe + 1 jt csg + insert float + 82 jts csg + 18.5' landing jt = 3242.53'. 84 jts, 23#, J55, LT&C, UNK csg = 3224.03'. Tag bottom @ 3246.5', land 7" csg, install mandril break circ, circulate, RD casers, RU cementers, press test lines & cmt 7" csg as follows: 10 bbl wtr, 150 bbl lead @ 12.1#/ gal = 405 sx Type III + 65/35 POZ+ 8% GEL+1% CACL + 1/4# Cello Flake.+110.18 bbl wtr, 12.39 bbl tail @ 14.5# / gal = 50 sx Type III + 1/4# Cello Flake + 1% CACL + 8.10 bbl wtr, 126 bbl wtr displacement, 64 bbl to surface, bump plug @ 1480#, plug down @ 1837 hrs., float did not hold, shut in csg @ 850# WOC, fluid flowed from csg head, set 1 more hr, fluid still flowed, flowed 5-10 bbls, smelled of gas, shut in csg & monitored w/ gage, 50# @ 10 min, up to 300#.

07-24-2006 SI csg, monitor pressure @ cmt head, max 300#. RU BJ Pump Truck, pump on cmt plug, plug did not move w/ 1000# & 4.8 bbl. Pit, flow back line check, build volume, mix & weight up mud to 10.1. Work on killing well, pump & bleed off, well is flowing through csg.

07-25-2006 Kill well, pump & bleed off, build volume, mix kill mud.

07-26-2006 Kill well, pump & bleed off, build volume, mix kill mud.

07-27-2006 SI & monitor pressure, max 150#. Flow well, watch for flow, remove cmt head & install wireline lubricator. TIH w/ cast iron bridge plug, tag @ 3144', set @ 3142' top of plug, plug length 20". TOH w/ wireline & RD wireline equipment. Back out landing jt, ND BOP, well started bubbling up gas, NU BOP, wait on well head master valve. ND BOP & install well head master valve. Release rig @ 0900 hrs, 07/27/06.