

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-039-29283	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name CANYON LARGO UNIT	
2. Name of Operator HUNTINGTON ENERGY, L.L.C.				8. Well No. 471	
3. Address of Operator 6301 WATERFORD BLVD., SUITE 400 OKLAHOMA CITY, OK 73118				9. Pool name or Wildcat BASIN DAKOTA	
4. Well Location Unit Letter <u>L</u> : 1905 Feet From The <u>SOUTH</u> Line and <u>985</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>25N</u> Range <u>6W</u> NMPM RIO ARRIBA County					
10. Date Spudded 5/03/06		11. Date T.D. Reached 5/13/06		12. Date Compl. (Ready to Prod.) 6/7/06	
13. Elevations (DF& RKB, RT, GR, etc.) 6460' KB		14. Elev. Casinghead			
15. Total Depth 7175'		16. Plug Back T.D. 6955'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools x		Cable Tools	
19. Producing Interval(s); of this completion - Top, Bottom, Name Dakota				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run GR, CCL, CBL, RST				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355' KB	12 1/4"	260 sx	10 bbls
4 1/2"	11.6#	7174' KB	7 7/8"	Lead 700 sx	85 bbls
				Tail 900 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					6845'
26. Perforation record (interval, size, and number) 6902'-6913' 32 holes, 0.41" 6736'-6890' 126 holes, 0.41"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			6902'-6913' 12 bbls 7 1/2% NEFE HCL		
			6736'-6890' 37656 gal 70Q 20# foamed x-linked gel cont		
			32854# 20/40 sand & 1,329,000 SCF N2		
28. PRODUCTION					
Date First Production 6/7/2006		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 6/8/2006	Hours Tested 7	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1565
Flow Tubing Press. 420	Casing Pressure 1400	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 12
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By			
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Catherine Smith		Printed Name Catherine Smith		Title Land Associate	Date 7/7/2006
E-mail Address csmith@huntingtonenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5776'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6549'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6657'	T.
T. Blinebry	T. Gr. Wash	T. Morrison 6981'	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6657	6981	324'	Ss with intbd shale, vf-fg, bec med grn near base, well-mod srt, sl-v arg, calc ip, sil, pr-fr por, gas & water-bearing				

