



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

Re test

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 8-29-06 Operator XTO API #30-0 45-23680-09814

Property Name DNA MAGEE Well No. 1 Location: Unit Section 4 Township 30 Range 11

Well Status (Shut-In or Producing) Initial PSI: Tubing 143 Intermediate N/A Casing 155 Bradenhead 68

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	TSTM		155		
10 min	TSTM		155		
15 min	TSTM		155		
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow	<input checked="" type="checkbox"/>	
Surges		
Down to Nothing		
Nothing		
Gas		
Gas & Water	<input checked="" type="checkbox"/>	
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR ☒ BLACK ☒

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 68 INTERMEDIATE N/A

REMARKS:

BEGAN FLOWING WATER AT 7 MINUTES

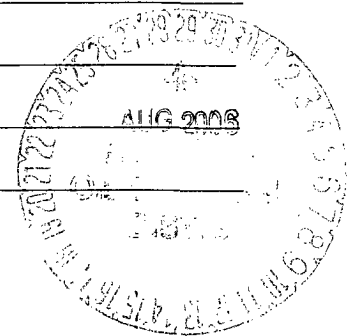
By Daniel R. Sanchez

Witness Felix G. Perez

Lease operator

(Position)

Mail address



14.1



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

30-Aug-06

XTO ENERGY, INC.

2700 Farmington Avenue Building K, Suite 1
Farmington NM 87401-

**NOTICE of Failed
Mechanical Integrity**

Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

MECHANICAL INTEGRITY TEST DETAIL SECTION

ONA MAGEE No.001

30-045-09814-00-00

Active Gas (Producing)

P-4-30N-11W

Test Date: 8/30/2006

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 12/3/2006

Test Type: Bradenhead Test

FAIL TYPE: Communication Between

FAIL CAUSE:

Comments on MIT: After test and then Retest witnessed by Kelly Roberts, showed bh had 68 psi, after 5 minute shut in had 68 psi on bh.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Sincerely,



Aztec OCD District Office

Note: Bradenhead Tests are performed every 3 years. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.