Submit 3 Copies To Appropriate District	State of New 1			Form C-103
Office District I	Energy, Minerals and Na	tural Resources /		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		1	WELL API NO.	07001
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION (		30-039-27331	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas E-347-47	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:	
1. Type of Well: Oil Well ☐ Gas Well 🗓			San Juan 31-6 Unit 31329	
2. Name of Operator			8. Well No.	
ConocoPhillips Company	217817		SJ 31-6 Unit	#214A
3. Address of Operator			9. Pool name or W	
5525 Highway 64, NBU 3004, F 4. Well Location	armington, NM 87401	,	Basin Fruitland	<u>Coal 71629</u>
Unit Letter J:	1400 feet from the	South line and	865 feet from	m the <u>East</u> line
Section 36	Township 31N	Range 6W	NMPM	County Rio Arriba
	10. Elevation (Show wheth	er DR, RKB, RT, GR, et 6543' GL	(c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	ING OPNS.	PLUG AND [ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [ COMPLETION	CASING TEST AND CEMENT JOB	X	, ID AND STATE OF
OTHER:		OTHER: 7" casir	ng report	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
8/1/03 RIH w/8-3/4" bit & tagged cement @ 174'. Drilled cement and formation to 3148'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3143'. RU Schlumberger. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 395 sx (1031 cf-183.6 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellophane, & 0.2% Antifoam. Tail - 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% BWOC CaCl2, 0.25#/sx Cellophane, & 0.2% antifoam. Released wiper plug and displaced w/20 bbls FW & 103 bbls drill water. Bumped plug w/1380 psi @ 0010 hrs 8/4/03. Circ. 21 bbls good cement to surface. RD Schlumberger. Change rams, ND BOP, set slips and cut off casing. RD & released rig @ 0800 hrs 8/4/03. Will show casing PT on next report.				
			AUG 20	003
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Fatsy Ci	ugs/T	ITLE SHEAR Administr	ative Assistant	DATE 8/5/03
Type or print name	Patsy Clugston		Telepho	
(This space for State use)	1	DEPUTY OIL & GAS INSI	Provan -	AUG - 8 2003
APPROVED BY	<u>^</u> 1	TITLE	D D	ATE