

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30542
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Four Star Oil and Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. Wilcrest Houston, Texas 77099		7. Lease Name or Unit Agreement Name: New Mexico Com
4. Well Location Unit Letter <u>O</u> : <u>780</u> feet from the <u>South</u> line and <u>1955</u> feet from the <u>East</u> line Section <u>36</u> Township <u>30N</u> Range <u>10W</u> NMPM <u>San Juan</u> County		7. Well No. 1B
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5848' RKB		9. Pool name or Wildcat Blanco-Mesa Verde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per the attached Four Star Oil and Gas perforated and hydraulically fractured the Cliffhouse portion of the Mesa Verde formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth W. Jackson TITLE Regulatory Specialist DATE 7/31/03

Type or print name Kenneth W. Jackson

Telephone No. (281) 561-4991

(This space for State use)

APPROVED BY Charles T. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG - 4 2003

Conditions of approval, if any:

✓

**New Mexico Com 1B
Added Perfs in Cliffhouse**

06/02/02

1. MIRU workover rig. ND wellhead. NU BOP and pressure test same.
2. POOH with 2 3/8" tubing.

06/03/03

2. RIH with composite bridge plug and set at 4190' above the existing Point Lookout and Menefee perfs.
3. Perforated the Mesaverde – Cliffhouse as shown below.

Perforation Details:

	Interval	Thickness	Between	Interval Gun	Charge	spf	Phasing	# Shots	
	4034 4044	10			3 1/8" HEGS	34B, HJ RDX	2	90	
20	4084 4097	13		40	3 1/8" HEGS	34B, HJ RDX	2	90	26
	4101 4122	21		4	3 1/8" HEGS	34B, HJ RDX	2	90	42
	4034 4122	44							
	88								

4. RIH with 2 7/8", 8.7#, P-100 (PH6) workstring and set RTTS full bore 4 1/2" packer at 1900'. Installed frac stack. RU rig pump to backside and hookup to monitor same.

06/04/03

5. Hydraulically frac'd Cliffhouse down 2 7/8" work string as follows. . Pumped 1000 gals of 15% HCL acid. Performed Foamed Slickwater Frac using 48,544 gals of water, 429,200 Scf of nitrogen and 52,500# of 16/30 Brady sand.
6. RU flowback line with 1/2" choke and flowed well to pit until well bled down.
7. RD frac stack. POOH with 2 7/8" workstring and RTTS full bore 4 1/2" packer. Hooked well up to sales line no flow.

06/05-09/03

8. Cleaned out well to top of CBP and flowed well to sales line.

06/10/03

9. RIH with production string as follows: 2 3/8" notch collar, 2 3/8" seating nipple, 124 jnts 2 3/8", EUE, J-55. EOT at ~3838'.
10. ND BOP. NU wellhead. Hooked up well to sales line. RDMO workover rig.

07/03/03

11. MIRU workover rig. ND wellhead. NU BOP and pressure tested same.
12. TOOH 2 3/8" tubing, PU 3 7/8" bit, sub and 2 3/8" tubing. Cleaned out well to CBP at 4190'. PU 2.5 Power swivel and drilled out CBP. LD Power swivel and cleaned out sand to PBTD(4780') Hooked well up to sales line.

07/04-08/03

13. Cleaned out and flowed well.

07/09/03

14. RIH with production string as follows: 152 joints 2 3/8" EUE J-55 tubing, 2 3/8" seating nipple, and 2 3/8" notch collar. EOT at ~4702'.
15. ND BOP. NU Wellhead. Hook up well to sales line final report.