

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
B 26 29N 5W
1050' FNL & 1970' FEL

5. Lease Serial No.
NMSF 078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-5 UNIT #101

9. API Well No.
30-039-22484

10. Field and Pool, or Exploratory Area
GOBERNADOR PICTURED CLIFFS / I

11. County or Parish, State
RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conocophillips requests to downhole commingle this well as per the attached procedure. Also attached is the application to the NMOCD.

RECEIVED
2003 JUL 14 AM 9:24
070 Farmington, NM

DHC 1262 A2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

07/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection turned off. Record SI tbg; SI csg; Braidenhead pressures on drilling report.
2. MI & RU WO rig (project lead is responsible for all safety meetings).
3. Kill well w/ minimal 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). Set BP valve(S), ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13).
4. Test BOPE to 200 psi for 3 minutes, then 3000 psi for 10 minutes.
5. Remove lockdown lugs. Stab landing joint. Carefully pick up on 1 ¼" tubing (rig was last on well in 1981). Do not jar – use B-1 adapter to avoid parting tubing. COOH laying down.
6. Remove lockdown lugs on 2 3/8 string and PU.
7. Unseat from packer (G-22 Loc Seal assembly) and COOH standing back.
8. Visually inspect tubing while coming out of hole.
9. RIH w/ mill and packer plucker to remove packer at 3970' (packer was set on 6/4/81 by Blue Jet (model unknown – presumably a Model D).
10. CO to PBTD of 6160'.
11. **RIH and Land EOT at 6100 +/-'.** Rabbit tubing with 1.90" drift assembly at least 24" in length at 200'/min speed during and after operation, to ensure plunger operation will work (call expert wireline if necessary or FB plunger operations for drift assembly).

Note: Plunger specs are as follows: OD expanded max – 2.0", OD retracted - 1.85", length - 13.85", and weight 6.5 lbs.

12. **Swab well in w/ rig before moving off location.**
13. **RD MO rig.**
14. **Turn well over to production.**
15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated.

Engineer:

Tim Tomberlin

Production Eng.

Phone contact #:

office: 832-486-2328

Cell: 281-705-9421