Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC	EIVED			

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM84809		
Do not use this form for proposals to drill or to re-enter an 11: 19 abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse state 2007					7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other					8. Well Name and No.	
2. Name of Operator ConocoPhillips Company				SJ 32-8 Unit #202A 9. API Well No.		
3a. Address 3b. Phone No. (include area code)					30-045-31702-00-X1	
5525 Highway 64. NBU 3004. Farmington, NM 87401 505-599-3454 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Pool, or Exploratory Area	
Unit F (SENW), 1600' FNL & 1300' FWL Section 27, T32N, R8W					Basin Fruitland Coal 11. County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP					ISan Juan, NM	
	BOX(ES) TO INDICATI			DRT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	•	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	NTL-FRA-90-1	
	Convert to Injection	Plug Back	Water Dispo	osal		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Description of cement job to fulfalamo Foramtions as per NTL-FRA-90 Date - 7/16/03; Time Started - 20 Hole size - 8-3/4"; Casing - 7", 20 Turbo Centralizers - 2431', 2389' Spring Type Centralizers - 3304', Preflush - 25 bbls FW w/dye in last Stage 1 - Lead-420 sx (1096.2 cf-20.2% Flocele. Tail - pumped 100 stage 1 - Lead-420 sx (2096.2 cf-20.2% Flocele. Tail - pumped 100 stage 1 stage 1 - 25 bbls FW w/dye in last Callopha Volume circulated - 9 sx; Displace Average pressure - 740 psi; Average	formed or provide the Bond North the operation results in a multipotices shall be filed only after tion.) ill requirements for 0-1. 300 hrs; Time Comple: 20#, J-55 (new); Set . 2348' 3229', 3146', 3064'st 10 bbls 195.2 bbl slurry) Clasx (127 cf - 22.6 bb's ane flakes, & 0.2% Acced w/20 bbls FW & 13	o. on file with BLM/BIA. Itiple completion or recomple all requirements, including protection of us ted - 0100 hrs 7/1 @ 3314'. , 2981', 2899', 200 ass G cement w/3% it slurry) 50/50/G/Mitifoam agent. 12.4 bbls polymeric	Required station in a nareclamation able was 7/03 6' Extendes POZ w/25 zed dri	ubsequent reporew interval, a Fn, have been coter zones r: 0.25#/sz 8 Bentonite	ts shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has including the Ojo	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	•	itle				
All Mison	Patsy Clugston	SHEAR Administrati		ve Asssitant		
Tue	SPACE FOR FEDERAL	OR STATE OFFICE I	ISE	ACCE	PTED FOR RECORD	
Approved by	O AGE FOR PEDERAL	Title	, O.E.	l De	ateu D d cooc	
Conditions of approval, if any, are attached. Approval of	f this notice does not warment -				#UL 2 4 2003	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject leas			FAHI	MINUTUM FIELD OFFICE	