

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

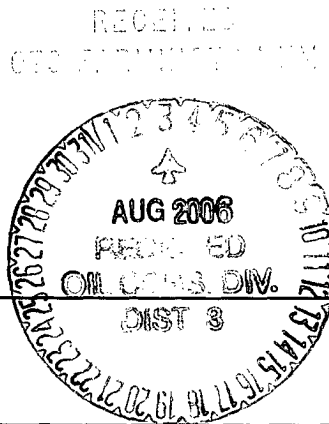
2003 JUN 6 PM 9 46

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit G (SWNE), 1740' FNL & 1840' FEL, Sec. 21, T30N, R5W, NMPM



5. Lease Number
NMSF-078739
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
SJ 30-5 Unit #62
9. API Well No.
30-039-21494
10. Field and Pool
Blanco MV / Gobernador PC
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☐ Other - Commingle

13. Describe Proposed or Completed Operations

ConocoPhillips proposes to repair the BH failure and remove the bridge plug and DHC with the Pictured Cliffs with the MV per the attached procedure. The well will be commingle per DHC Order 1692AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/2/06

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Pet. Eng Date 8/1/06
CONDITION OF APPROVAL if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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San Juan Recompletion Procedure

San Juan 30-5 #62

Workover Proposal: Well is currently a Pictured Cliffs producer. The proposal is to repair the BH failure and remove the bridge plug and DHC with the Mesa Verde. Compliance date is 08/11/2006. Additional \$30,000 will be required for BH repair.

WELL DATA

API #: 30-039-21494
Location: T30N-R05W-21-G
Lat: 36°48'2" N **Long:** 107°21'34" W
Elevation: 6409' GLM 6422' KBM
ID: 5768' **PBTD:** 5724'

Existing Perforations: PC 3201'-3249' 3257'-3279' 3331'-3353'
MV: 3694'-4593' 5304'-5690'
7" RBP @ 3478' w/ sand on top

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Volume (Bbls/Ft)
Surface	9 5/8	354	8.921/-	36.0	K-55	3520	2020	0.0773
Intermediate	7	4019	6.456/6.331	20.0	K-55	3740	2270	0.0405
Production	4 1/2	3514'- 5768'	4.052/3.927	10.5	K-55	4790	4010	0.0159
Tubing	2 3/8	3334	1.995/1.901	4.7	J-55	4270	8100	0.00387
(Existing) Packer Setting: 7" RBP @ 3478' w/ sand on top								

Artificial lift on well: Plunger Lift



San Juan Recompletion Procedure

SJ 30-5 #62

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

All cement for squeezing will ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield. Notify OCD and BLM before doing any cementing work.

Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

- 1. Hold pre-job Safety Meeting. Inspect anchors for recent inspection verification.**
- 2. MI & RU WO rig.**
- 3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
- 4. Set necessary barriers in tubing, to assure lodged tubing equipment cannot come to surface.**
- 5. Pick up tubing hanger and tubing. Tag for fill. Lay down TH. POOH w/ tubing, standing back and inspecting for holes, crimps and scale. Save sample of scale. Replace all bad joints.**
- 6. Round trip 7" casing scrapper to 3050'. Set a 7" RBP at 3000'. Drop 10' of sand on top of RBP. Load the casing with 2% KCl water. Pressure test to 500 psi.**
- 7. RIH and perforate squeeze holes at +/- 850'. Correlate to CBL dated 04/20/2005. Establish circulation rate.**
- 8. Set cement retainer +/- 800'. Squeeze per Service Company recommendation. WOC. Notify the OCD and BLM prior to squeeze.**
- 9. TIH with bit and collars. Drill out the cement and check below for stringers. Pressure test the squeeze to 500 psi for 30 minutes.**
- 10. TOH with bit and lay down drill collars. PU and TIH with 7" casing scraper to 1' above the RBP. Reverse circulate the well with 2% KCL water. TOH with scraper.**
- 11. TIH with retrieving head and circulate well clean above the RBP. Swab down the fluid level or blow dry w/Air Unit. Then retrieve the RBP. TOH and lay down the RBP.**
- 12. TIH and clean out to the top of the RBP at 3455'.**
- 13. PU & TIH w/ retrieving tool. Latch on and release RBP**
- 14. TOH w/ tubing and lay down retrieving tool and RBP.**
- 15. Pick up 2 3/8", 4.7 # tubing string with mule shoe on bottom, a 1.78" "F" profile nipple. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.**

16. Tag bottom for fill (PBSD 5724'). Clean out with air.
17. Land EOT @ [REDACTED].
18. ND BOP. NU WH.
19. Sweep well clean w/ air/foam and start flowing.
20. RD MO rig. Turn well over to production. Notify Operator. Ryan O'Nan – 505-320-1175. Operator will coordinate plunger lift installation.
21. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated.

Engineer: Greg Piotrowicz

Phone # 832-486-3486
Cell # 281-381-6879

ConocoPhillips

CURRENT SCHEMATIC

SAN JUAN 30 6 UNIT #062

District SAN JUAN	Field Name PCMY COM	APD/Bottom Hole UWI 300392149400	County RIO ARRIBA	State/Province NEW MEXICO	Edr
Spud Date 4/10/1977	Surface Legal Location NMPM-30N-05W-21-G	E/W Dist (ft) 1,839.89	E/W Ref E	N/S Dist (ft) 1,740.16	N/S Ref N

Well Config: Vertical - Main Hole (0 - 1758.7), 3/28/2006 8:32:15 AM

