

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24642
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Simms Com 1876
8. Well Number #6
9. OGRID Number 013925
10. Pool name or Wildcat East Blanco PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7068' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Black Hills Gas Resources, Inc.

3. Address of Operator
P.O. Box 259, Bloomfield, NM 87413

4. Well Location
Unit Letter **B** : **790** feet from the **North** line and **1500** feet from the **East** line
Section **24** Township **30N** Range **4W** NMPM County **Rio Arriba**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7068' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Temporary Plug</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Black Hills Gas Resources intends to MIRU completion rig and set a RBP (instead of CIBP) @ 3725' (above all the Pictured Cliffs perforations), pressure test, RDMO completion rig.

This temporary plug is required by the drilling contractor as a safety precaution prior to drilling the twin well on the same well pad.

After the twin well has been drilled and cased the Pictured Cliffs in this well will be abandoned and the tertiary may be evaluated. The anticipated drilling time for the twin well is 10-18 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Loren Dieder TITLE Consultant (agent) DATE 8-18-06

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 30 DATE AUG 21 2006
Conditions of Approval (if any):

8

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-24642

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
BLACK HILLS GAS RESOURCES, INC. OGRID #013925

7. Lease Name or Unit Agreement Name

SIMMS COM 1876

3. Address of Operator C/o Mike Pippin LLC (Agent)
3104 N. Sullivan, Farmington, NM 87401

8. Well No
#6

9. Pool name or Wildcat
East Blanco Pictured Cliffs

4. Well Location

Unit Letter B: 790 Feet From The North Line and 1500 Feet From The East Line

Section 24 Township 30N Range 4W NMPM Rio Arriba County

10. Date Spudded 8/16/91 11. Date T.D. Reached 8/21/91 12. Date Compl. (Ready to Prod.) 11/10/05 13. Elevations (DF& RKB, RT, GR, etc.) 7068' GL, 7080' KB 14. Elev. Casinghead 7068'

15. Total Depth 4100' 16. Plug Back T.D. 4039' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0' - 4100' Rotary Tools: Cable Tools:

19. Producing Interval(s), of this completion - Top, Bottom, Name 3732' - 3770' Pictured Cliffs 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run Induction & Neutron Density 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	163'	12-1/4"	125 sx	0
4-1/2"	10.5#	4085'	7-7/8"	475 sx	0
				450 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3756'	

26. Perforation record (interval, size, and number) 2 - 0.41" SPF @ 3746'-52', 3755'-57', 3762'-66', 3768'-70'. Total 28 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3746' - 3770'	67,180# sand in 75Q slick foam

28. PRODUCTION

Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8/20/05		Flowing			Shut-in		
Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
22-1/2 hours	1/4"			134	12		
Flow Tubing Pres. 80-85 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				143 MCF/D	18 BWD		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Mike Pippin

Printed

Name Mike Pippin

Title Petr. Engr. (Agent)

6/16/06

Date

E-mail Address mike@pippinllc.com