

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1720' FNL & 1242' FEL, Sec. 15, T29N, R6W, NMPM

2006 AUG 10 PM 3:35

5. Lease Number
NMSF-078278
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-6 Unit
Well Name & Number

9. SJ 29-6 Unit #228
API Well No.

30-039-24683

10. Field and Pool

Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

Conocophillips proposes to plug & abandon the subject well per the attached procedure and well diagrams.

A pit will be required.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 8/9/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date

AUG 14 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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PLUG AND ABANDONMENT PROCEDURE

San Juan 29-6 Unit #228

Basin Fruitland Coal

1720' FNL and 1242' FEL, Section 15, T29N, R6W

Rio Arriba County, New Mexico, API #30-039-24683

Lat: N 36° 43' 41.664" / Long: W 107° 26' 41.964"

June 15, 2006

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Dig and line a waste fluid pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct JSA meeting for all personnel on location. MOL and RU daylight pulling unit. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. PU on tubing and release packer. TOH and tally 107 joints 2.375" tubing, total tally 3486', and LD packer.
4. **Plug #1 (Fruitland Coal perforations and top, ^{3267'}3417' - ~~3335'~~):** TIH and set 7" cement retainer at 3417'. Pressure test tubing to 1000#. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix ~~22~~ sxs cement and spot balanced cement plug inside 7" casing above CR to isolate the Fruitland Coal interval. PUH to 3010'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, ^{2973' 2678'}3040' - ~~2710'~~):** Mix 59 sxs cement and spot balanced cement plug inside 7" casing to cover the Kirtland and Ojo Alamo tops. PUH to 1350'.
6. **Plug #3 (Nacimiento top, ^{1473' 1373'}1350' - ~~1250'~~):** Mix 25 sxs cement and spot balanced cement plug inside 7" casing to cover the Nacimiento top. PUH to 360'.
7. **Plug #4 (9.625" casing shoe, 360' - Surface):** Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 65 sxs Type III cement and spot a balanced plug from 360' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

San Juan 29-6 Unit #228

Current

Basin Fruitland Coal

1720' FNL, 1242' FEL, Section 15, T-29-N, R-6-W

Rio Arriba County, NM / API #30-039-24683

Lat: N 36° 43' 41.664" / Long: W 107° 26' 41.964"

Today's Date: 6/15/06
Spud: 4/25/90
Comp: 10/29/92
Elevation: GL 6759'
KB 6771'

12.25" Hole

Nacimiento @ 1300' *est

Ojo Alamo @ 2760'

Kirtland @ 2960'

Fruitland @ 3385'

8.75" Hole

6.75" Hole

TD 3640'

Top of cement at surface,
circulate 98 sxs per sundry

9.625" 36# J-55 Casing set @ 310'
250 sxs cement circulated to surface

Well History

Apr '90: Set CIBP at 3420' and SI well
without producing.

Oct '92: Drill out CIBP at 3420', land tubing
and produce well.

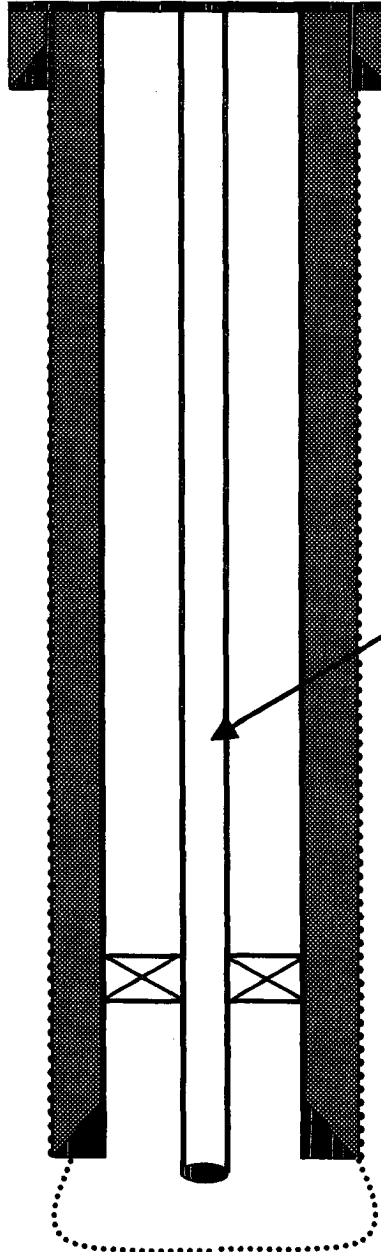
Aug '99: TOH with tubing. RIH with tubing
and A-3 lockset packer at 3384', EOT at
3447'.

2.375" tubing at 3486'
(4.7#, 107 jts tubing with packer)

A-3 Lockset packer @ 3384'

7" 23# J-55 Casing Set @ 3467'
Cemented with 650 sxs, circ 98 sxs

Fruitland Open Hole:
3467' - 3640'



San Juan 29-6 Unit #228

Proposed P&A

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12.25" Hole

Nacimiento @ 1300' *est

Ojo Alamo @ 2760'

Kirtland @ 2960'

Fruitland @ 3385'

8.75" Hole

6.75" Hole

TD 3640'

Top of cement at surface,
circulate 98 sxs per sundry

9.625" 36# J-55 Casing set @ 310'
250 sxs cement circulated to surface

Plug #4: 360' – 0'
Type III cement, 65 sxs

Plug #3: 1350' – 1250'
Type III cement, 25 sxs

Plug #2: 3010' – 2710'
Type III cement, 59 sxs

Plug #1: 3417' – 3335'
Type III cement, 22 sxs

Set CR @ 3417'

7" 23# J-55 Casing Set @ 3467'
Cemented with 650 sxs, circ 98 sxs

Fruitland Open Hole:
3467' – 3640'