## submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	2008 FIUG 22	PM 2	14	
. Type of Well	RECE 070 FAC'	5.	Lease Number NMSF-080674 If Indian, All. or	
GAS		7.	Tribe Name Unit Agreement Name	
Name of Operator BURLINGTON	AUG 2006	الد	ome rigitement Name	
RESOURCES OIL & GAS COMPANY LP	18 CA	333	San Juan 27-4 Unit	
Address & Phone No. of Operator		<del>हेर्</del> 8. हो	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	SJ 27-4 Unit #71M API Well No.	
Location of Well, Footage, Sec., T, R, M			30-039-29399	
		10.	Field and Pool	
Unit I (NESE), 1710' FSL & 710' FEL, Sec. 16, T27N, R4W, NMPM		E	Basin DK/ Blanco MV	
		11.	County and State Rio Arriba Co., NM	
Type of Submission         Type of Action          X Notice of Intent        Abandonment        Characteristics          Subsequent Report        Recompletion        New          Subsequent Report        Plugging        Non          Casing Repair	v Construction -Routine Fracturing ter Shut off	OTHER Other - Sp		
Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Plugging  Casing Repair  Wai	ange of Plans X_v Construction -Routine Fracturing			
Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Final Abandonment  Final Abandonment  Altering Casing  Coi  Casing Repair  Val  Altering Casing  Coi  Casing Report  Altering Casing  Coi  Coi  Not  Casing Repair  Val  Coi  Altering Casing  Coi  Coi  Coi  Coi  Coi  Coi  Coi  Co	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	Other - Spoole. RIH of - 5 bbl ocele. Dro	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced	
Type of Submission         Type of Action           X         Notice of Intent         Abandonment         Characteristics           Recompletion         New           Subsequent Report         Plugging         Non           Casing Repair         War           Final Abandonment         Altering Casing         Cor	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	Other - Spoole. RIH of - 5 bbl ocele. Dro	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced	
Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Final Abandonment  Final Abandonment  Altering Casing  Constitution  Altering Casing  Constitution  Altering Casing  Constitution  Altering Casing  Constitution  Constitution  Altering Casing  Constitution  Co	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	Other - Spoole. RIH of - 5 bbl ocele. Dro	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced	
Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Final Abandonment  Final Abandonment  Altering Casing  Cond  Casing Repair  Altering Casing  Cond  Casing and Set @ 232'. RU to cement. Pumped 10 bbls FW spanning and Set @ 232'. RU to cement. Pumped 10 bbl	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	Other - Spoole. RIH of - 5 bbl ocele. Dro	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced	
Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Final Abandonment  Casing Repair  Altering Casing  Con  3. Describe Proposed or Completed Operations  3/14/06 MIRU Aztec #711. Spud 12-1/4" hole @ 0930 hrs 8/15  Casing and set @ 232'. RU to cement. Pumped 10 bbls FW span/2% CaCl2. Tailed w/181 sx (232 cf - 42 bbls) Type III cemenw/16 bbls FW. Circ. 16 bbls cement to surface. WOC. NU BCAPD/ROW	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	Other - Spoole. RIH of - 5 bbl ocele. Dro	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced	
Type of Submission  X Notice of Intent  Abandonment Recompletion New Subsequent Report Plugging Non Casing Repair Altering Casing Con  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.	Ange of Plans  W Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 in the w/3% CaCl2, & .25#/sx Flo	ole. RIH of – 5 bbl ocele. Dr 00#/30 m	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III ceme opped plug and displaced iin. Good test.	
Type of Submission  X Notice of Intent  Abandonment Recompletion New Subsequent Report Plugging Casing Repair War Final Abandonment Altering Casing Con  3. Describe Proposed or Completed Operations  3/14/06 MIRU Aztec #711. Spud 12-1/4" hole @ 0930 hrs 8/15 Casing and set @ 232'. RU to cement. Pumped 10 bbls FW spa  3/2% CaCl2. Tailed w/181 sx (232 cf - 42 bbls) Type III cement  3/16 bbls FW. Circ. 16 bbls cement to surface. WOC. NU BO  APD/ROW	ange of Plans  v Construction  Routine Fracturing ter Shut off inversion to Injection  5/06. Drilled to 240'. Circ. he acer ahead of Lead 11 sx (26 int w/3% CaCl2, & .25#/sx Flc DP – PT – OK. PT casing to 6	ole. RIH of – 5 bbl ocele. Dr 00#/30 m	w/5 jts 9-5/8", 32.3# H-40 s) Scavenger Type III cemesopped plug and displaced iin. Good test.	

NMOCD ₱>

FARMOTON PER COFFICE