## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number Black Hills Gas Resources, Inc. c/o Mike Pippin LLC 505-327-4573 013925 3104 N. Sullivan <sup>3</sup> Reason for Filing Code/ Effective Date Farmington, NM 87401 "Permit Clean-up Program for Black Hills" New Well <sup>4</sup> API Number <sup>5</sup> Pool Name Pool Code NW/4 30 - 039-29326 Cabresto Canyon Tertiary 97037 160 Well Number Property Code <sup>8</sup> Property Name 22860 Jicarilla 457-10 II. 10 Surface Location Ul or lot no | Section | Township Range Lot.Idn Feet from the North/SouthLine Feet from the East/West line County 30N 3W 660' **NORTH** 660' WEST RIO ARRIBA 11 Bottom Hole Location North/South line UL or lot no | Section | Township | Range Lot Idn Feet from the Feet from the East/West line County Producing Method 12 Lse Code Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date 1/26/06 III. Oil and Gas Transporters <sup>21</sup> O/G 18 Transporter <sup>20</sup> POD 22 POD ULSTR Location <sup>19</sup> Transporter Name **OGRID** and Address and Description Black Hills Gas Resources, Inc. 013925 350 Indiana St. Suite 400 G Golden, CO 80401 0 IV. Produced Water POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data <sup>27</sup> TD 28 PBTD <sup>29</sup> Perforations 30 DHC, MC Spud Date Ready Date 4/27/05 1/20/06 3787' 3402' 3232' - 3252' 31 Hole Size 33 Depth Set 34 Sacks Cement 32 Casing & Tubing Size 12-1/4" 8-5/8" 24# K-55 259° 175 7-7/8" 5-1/2" 15.5# K-55 3787 625 2-7/8" 6.5# J-55 3350' CIBP @ 3402' VI. Well Test Data 35 Date New Oil Test Date 38 Test Length Gas Delivery Date 39 Tbg. Pressure <sup>40</sup> Csg. Pressure 1/26/06 1/17/06 43 Water 41 Choke Size <sup>42</sup> Oil 44 Gas 45 AOF <sup>46</sup> Test Method Flowing 0 MCF/D <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 8-17-06 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT # 3 Printed name: Mike Pippin Title: AUG 1 7 2006 Approval Date: Petroleum Engineer (Agent) E-mail Address: mike@pippinllc.com Date: 8/9/06 505-327-4573