

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32895
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Com I
8. Well Number #5C
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter B : 660 feet from the North line and 1945 feet from the East line
Section 36 Township 31N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/06 RIH w/8-3/4" bit & tagged cement @ 188'. D/O cement & then drilled ahead to 3502' (had lost circ. during drilling / pumped LCM). Circ. Hole. RIH w/82 jts of 7", 20#, J-55 ST&C casing and set @ 3492' w/DV tool @ 2607'. Pumped 1st Stage - 20 bbls gel water preflush ahead of 270 sx (343 cf-61 bbls) 50/50 POZ w/265 Bentonite, 2% CaCl₂, .1% anti-foam agent, .15% Dispersant, 5#/sx Gilsonite. Dropped plug and displaced w/40 bbls FW & 97.7 bbls mud. Bumped plug w/1100 psi. Held. PU to 2500# & opened DV tool. Circ. Bottoms up w/10 bbls cement to surface. 2nd stage - pumped preflush of 20 bbls gel water ahead of 360 sx (939 cf-167 bbls) Class G cement w/3% chemical extender, 0.2% antifoam agent, 3#/bbls cement. Dropped plug & displaced w/105.7 bbls FW. Pumped plug to 2500 psi. Closed DV tool. Had 50 bbls good cement to surface. RD. WOC. 8/9/06 RIH & D/O DV tool. Tried to PT - no good. Isolated leak between 870' -915'. Received verbal approval from Charlie Perrin to Squeeze 8/9/06. 8/9/06 RIH w/retainer & set # 865' w/packer @ 1000'. Pumped 30 bbls (169 cf) cement Neat G w/2% D167. Displaced. POOH. WOC. 8/10/06 D/O retainer & cement. COOH w/pkr. 8/11/06 PT 7" casing to 1800#/30 min - bled down to 1350#. Rec'd approval from Henry to continue drilling @ 945 hr 8/11/06.

8/11/06 RIH w/6-1/4" bit & air drilled from 3502' ⁷⁷⁸⁸ ~~7400~~ (TD). TD reached 8/13/06. Circ. Hole. RIH w/188 jts 4-1/2", 11.6# N-80 casing and set @ 7782'. RU to cement. Pumped preflush 10 bbls gel water/10 bbls FW/10 bbls gel water & 5 bbls FW ahead of 485 sx (714cf-127 bbls). 50/50 G POZ w/3% gel, 0.1% antifoam agent, 0.25#/sx Cellophane flakes, 0.25#/s uniflac-s & 0.15% Disperant, 0.1% retarader & 3.5#/sx Phenoseal. Dropped plug and displaced w/105.7 bbls FW. ND BOP, set slips and cut off casing. ND BOP. Installed trash cap. RD & released rig 8/14/06. Will show TOC and PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 8/24/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG 30 2006

Conditions of approval, if any: 8