District IV

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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		4 1.	25	1000

	Revised March 25, 1999
WELL API NO.	
30-045-32980	
5. Indicate Type of Lease	e
STATE 🛛	FEE
State Oil & Gas Lease No),

1220 S. St. Francis Dr., Santa Fe, NM 87505							LG-3734							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Burner Co.						
1a. Type of Well:									7. Lease Name o	or Unit Agre	ement Na	me		
OIL WELL GAS WELL DRY OTHER							270771/12							
h. Type of Completion:							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								Ricti Stato C	om/sol	,-				
WELL OVER BACK RESVR. OTHER								Bisti State Com						
2. Name of Operato									8. Well No.		MEC	CU5 -3		
								<u>1S</u>		M Amount	<u>်မျှသည်</u> ကရဲ			
								9. Pool name or		1000	M 29 1			
P.O. Box 420 Farmington, NM 87499 Basin Fruitland Coal 4. Well Location														
4. Well Location														
Unit Letter	_ K _:	1500	Feet From T	heS	outhLine and _	1500'	Feet Froi	m Th	e West	Line	\mathscr{L}/I (i)	1911/2		
Section	2		Township	,	25N	Range 1	3W		NMPM	San	Juan	County		
10. Date Spudded	11. D	ate T.D. Read			npl. (Ready to Prod.)			DF&	RKB, RT, GR, 6			Casinghead		
•			ł		•		`							
05/30/06	L	06/07/06			07/20/06				6259'					
15. Total Depth		16. Plug Bac	ck T.D.	17. If Multiple Compl. How Ma Zones?		Many	ny 18. Intervals Drilled By		Rotary Tools	1	Cable To	ools		
1440'		13	389'	20	iies:		Dillied By	,	тр					
19. Producing Inter	val(s), (tom. Na	me		L			. Was Direc	tional Su	rvey Made		
	(- /,			,								- '		
1196'-1238' (F											N	0		
21. Type Electric ar	nd Othe	er Logs Run							22. Was Well Cored					
GR-CCL-CNL									NO					
23.				CAG	SING RECOR	DD (Dor	ort oll o	trin	as set in w		110			
CASING SIZE		WEIGHT	D /ET			HOLE SIZ		11111			AMOID	NT PULLED		
8-5/8"		WEIGHT L	J-55	DEPTH SET		12-1/4"		CEMENTING RECORD AMOUN 80 sx Class B w/2% CaCl2		VI FULLED				
4-1/2"			# J-55 5# J-55		1420'	6-1/4"		85 sx 2% Lodense		w/3# Gilsonite/sx & 1/4#				
1 1/2		10.0	0_00	5 1420		U- 11-T		celloflake/sx. Tail						
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		· N. · · · · · · · · · · · · · · · · · ·						w/3# Gilsonite/sx		& 1/4# celloflake/sx.				
									242 cu ft total					
24.				LINER RECORD				25.			CORD			
SIZE	TOP	BOTTOM		SACKS CEMENT				SIZ		DEPTH SET		PACKER SET		
			<u> </u>					2-3	/8"	1275'				
26. Perforation re	cord (i	nterval, size,	and number)						ACTURE, CEN					
1196'-1210'- 12	13'-12	717' & 1224	l'-1238' w/4 s	nf (tot	al 128 holes)		NTERVAL		AMOUNT AND KIND MATERIAL USED					
1196'-1210'; 1213'-1217' & 1224'-1238' w/4 s					opi (total 120 holes)		1196'-1238'		500 gals 15% HCL acid; 81-332 gals AquaSafe					
									gel; 128,280# 20/40 Brady sand					
					DD/		TON		ļ <u>-</u> -					
28 Date First Production			Droduction Moth	and (EL		DDUCT		1	W-H Status (D	2-1			
Date First Floudette)11	'	rioduction Meti	iou (Fic	owing, gas lift, pumpir	ig – Size an	а гуре ритр	<i>'</i>	Well Status (rroa. Or Sni	ut-in)			
NA					Flowing				j	5	Shut-in			
Date of Test	Hours	s Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bb		Gas - Oil Ratio		
					Test Period							NI/A		
FlT 1		D	 		0.1. 0.1.	<u></u>				L		N/A		
Flow Tubing Press.	Casin	g Pressure	Calculated 2 Hour Rate	!4 -	Oil - Bbl.	Gas -	MCF	ı V	Vater - Bbl.	Oil Gr	avity - Al	PI - <i>(Corr.)</i>		
		Hour Kate						1						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
,														
Vented – to be sold - Sundry of test information will be submitted														
30. List Attachments														
3) Thereby cortify that the information shows on both side of the information shows on t														
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
rinted														
Signature John Gell Hame John Alexander Title Vice President Date 08/29/06														
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INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Canyon T. Penn. "B" T. Anhy T. Oio Alamo T. Strawn T. Penn. "C" T. Salt T Kirtland- 127' T. Pictured Cliffs 1240' T. Penn. "D" B. Salt T. Atoka T. Leadville T. Cliff House T. Yates T. Miss T. Madison____ T. 7 Rivers _____ T. Devonian T. Menefee T. Silurian T. Point Lookout T. Elbert T. Queen T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres_____ T. Gallup T. Ignacio Otzte T. Simpson Base Greenhorn T. Glorieta T. Granite T. McKee T Fruitland 881' T. Dakota T. Paddock T. Ellenburger____ T. Gr. Wash T. _____ T. Blinebry T. Morrison T. Delaware Sand T.Tubb T.Todilto T. Drinkard T. Bone Springs T. Entrada T. Wingate T. Abo T. Wolfcamp T. Chinle____ T. Permian T. Penn T. Cisco (Bough C) T. T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4. from to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from...... to... feet...... No. 2, from......to.....feet..... No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet