

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 JUL 29 PM 2:27

070 Farmington, NM

5. Lease Number
NMSF-078945
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9790

4. Location of Well, Footage, Sec., T, R, M

880' FNL, 690' FWL, Sec. 3, T-29-N, R-7-W, NMPM

DHC-1221az

8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #187
9. API Well No.
30-039-27325
10. Field and Pool
Basin FTC/La Jara PC
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

7-23-03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min, OK. TIH w/6 1/4" bit. Drilling ahead.

7-26-03 Drill to TD @ 3420'. Circ hole clean. TOOH. TIH, log well. TOOH. TIH w/83 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3418'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmdt w/272 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (579 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/54 bbl wtr. Lost circ 30 bbl into displacement. Circ 42 bbl wtr to surface. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Sandy Case Title Regulatory SupervisorDate 7/28/03

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 05 2003

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD