

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

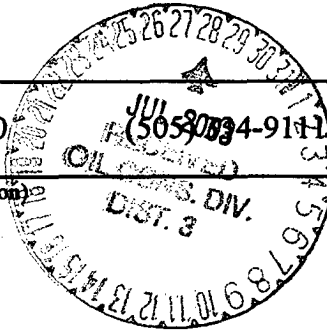
Koch Exploration Company, LLC.

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1375' FSL & 1840' FEL  
S32, T28N, R10W (J)



5. Lease Designation and Serial No.  
SF-046563

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Snick Com 32-2A

9. API Well No.

30-045-31449

10. Field and Pool, or Exploratory Area

Basing Fruitland Coal

11. County or Parish, State

San Juan County  
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>PSI Testing BOP's &amp; Casing</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan on testing Surface casing to 750 psi, Koch Exploration Company, LLC requests the following testing be completed for BOP's and Casing based on anticipated downhole pressure of a maximum of 600 psi. Well will be drilled with a minimum mud weight of 8.43 lbs/gal or .433 psi/ft, thus at TD we would have approximate mud weight of +/- 1013 psi. We plan to test BOP's and Casing to 750 psi.

Production casing For 4 1/2", 10.5# - anticipated maximum pressure of 600 psi will be encountered. Depth of casing will be set at +/- 2340'. We will test less than 70% of yield (3350 psi), so as not to exceed wellhead pressure rating of 3000 psi. We plan on testing production casing to 3000 psi.

I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Superintendent Date 7/20/03

Approved by WAYNE TOWNSEND Title Pet. Eng. Date 7/25/03

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

NMOC