Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-604-79 TRIBA	14	-20-	604	- 79	TRIBA
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6. If Indian, Allottee or Tribe Name

	7 16	Init or CA / Agreer	nent Name and /o= No
everse side	/ <b>5</b> m "	Oldi Ol CA/ Agreei	nent, Name and/or No

abandoned well. Use Fort	m 3160-3 (APD) for such proposal	UTE MTN UTE TRIBE
SUBMIT IN TRIPLICATE	- Other matuctions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other  2. Name of Operator XTO Energy Inc.  3a. Address	Sure of Land Manage Coloredo  3b. PhoneNo. (include area code)	8. Well Name and No. UTE MOUNTAIN #9 TRIBAL "D" 19. API Well No. 30-045-31693
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip 2,175' FNL & 850' FWL SEC. 03, T31N, R14W	1 Farmington, NM 87401505-324-1090	10. Field and Pool, or Exploratory Area UTE DOME DAKOTA  11. County or Parish, State SAN JUAN NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	DN
Notice of Intent		ction (Start/Resume) Water Shut-Off mation Well Integrity
Subsequent Report  Final Abandonment Notice		orarily Abandon  Disposal  X Other SPUD, SET  & PT SURF CSG
If the proposal is to deepen directionally or recommend that the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspect XTO Energy Inc. spudded 12-1/4"   24.0#, J-55, ST&C csg to 674.59'	hole @ 6:00 a.m. 07/12/03. Drilled to 680' KB. Cmt'd csg w/300 sx Type III cmt w/2% C	vertical depths of all pertinent markers and zones. I do subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has KB. TIH w/5 jts 8-5/8", CaCl2 & 1/4#/sx celloflake
	. Topped out w/46 sx Type III cmt w/2% CaC o surf. PT BOP's & surf csg to 1,500 psig f	
***RECEIVED VERBAL APPROVAL FR/D/	AN RABENOWITZ TO SET SURF CSG @ +/- 660' KE	TED FOR RECORD  131 03  Uan Resource Area  Su of Land Management
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)  Jeff Patton	allor Drilling Engine	er
	Date 07/15/03	
/ тні	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Tide	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.