

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit C (NENW), 740' FNL & 2350' FWL, Section 5, T27N R4W, NMPM

5. **Lease Number**
SF-080673

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 27-4 Unit
Well Name & Number**

9. **San Juan 27-4 Unit #39N
API Well No.**

30-039-29559

10. **Field and Pool**

Basin Dakota/Blanco Mesa Verde

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

See attached for description of work performed to drill & cement the 7" & 4 1/2" casings.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 08/24/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 08/24/06

AUG 30 2006

FARMINGTON FIELD OFFICE

NMOCDD

San Juan 27-4 Unit # 39N
Lease # - SF 080673
API # - 30-039-29559

8/6/06 RIH w/8 3/4" bit, tagged cement @ 100'. D/O cement @ ahead to 4130' (intermed). Circ. & cond. hole. RIH w/89 jts 7"20# J-55 ST & C casing & 9 jts- 7", 23# J-55 ST & C casing. Set @ 4129' w/ DV tool set @ 3394'. RU to cement. Pumped pre-flush of 10 bbls FW/10 bbls mudflush/10 bbls FW. **1st Stage-Lead** pumped 19 sx(57cf – 10 bbls) Scavenger Type III cement w/.05 #/sx D-29 Cellophane, .30% CD-32, 6.25 #/sx LCM-1, & FL-52. **Tail-** pumped 119 sx(164 -29 bbls) Premium Lite Type II cement w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Bumped plug w/1950# @ 1446 hrs on 8/11/06. Opened DV tool, & circ. between stages.

8/11/06- Rec'd verbal approval from Jim Lovato to continue w/ 2nd Stage- Had full returns w/ hint of cement to surface on 1st Stage.

2nd Stage- pumped pre-flush 10 bbls FW/10 bbls mudflush/10 bbls FW. **Lead-** pumped 19sx(57cf – 10 bbls) Scavenger Type III cement w/.05 #/sx D-29 Cellophane, .30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. **Tailed** w/451 sx(961cf –171 bbls) Premium Lite Type III cement w/ .25 #/sx Cello-Flake, .30% CD-32, .50 #/sx LCM-1, & .40% FL-52. Bumped plug w/ 2450# @1955 hrs. 8/11/06. ND. Install B section wellhead.

8/12/06 Rec'd verbal approval from Jim Lovato to continue w 4 1/2" casing- cement didn't circulate to surface on 2nd Stage. But ran Bomber Log- TOC @ 450' – Surf casing @ 150', & Ojo Alamo @ 3415'.

8/12/06 RIH w/^{6 1/4"}4 1/2" bit. D/O DV tool @ 3394'. PT pipe rams & casing 1500#/30 min.- OK. Drilled from 4130 – 8358' (TD) TD reached 8/15/06. Circ. hole. RU casing crew. RIH w/15jts 4 1/2" 11.6# LT & C casing on bottom, 149 jts 4 1/2" 10.50# ST & C casing & 31 jts 4 1/2" 11.60# LT & C casing on top. Set @ 8357'. RU to cement. Pumped pre-flush 10 bbls gel spacer/5 bbls H2O. **Lead-** pumped 9 sx(28 cf – 5 bbls) 11# Scavenger cement w/.25 #/sk Cello-flake, .30% CD-32, 6.25 #/sk LCM-1, & 1% FL-52. **Tailed** w/300sx (594cf – 106 bbls) Premium Lite cement w/.25 #/sk Cello-flake, .30% CD-32, 6.25 #/sk LCM-1, & 1% FL-52. Bumped plug @08:00 hrs 8/16/06. Land casing, & nipple down. RR 14:00 hrs 08/16/06.

PT will be done by completion rig. PT results & TOC will be shown on next report.