

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 AUG 28 PM 12 07

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2060' FNL & 1050' FWL, SW/4 NW/4 SEC 28-T31N-R04W

5. Lease Designation and Serial No.
NMSF-078894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #312A

9. API Well No.
30-039-29908

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-30-2006 MIRU.

07-31-2006 Mix spud mud, spud @ 0100 hrs on 7/31. Drlg rat hole, drlg 12 1/4" surface hole from 0' to 44', change to 3.5" Kelly.

08-01-2006 Drlg rat & mouse hole, wash & ream from 0' to 44'. Drlg 12 1/4" surface hole from 44' to 347', circulate & condition, set back Kelly, TOO, RU casers.

08-02-2006 PU 9 5/8" shoe jt, tag bridge @ 31', LD 9 5/8" shoe jt, PU bit #2, wash & ream tight hole form 31' to 60', wash & ream to bottom w/ 4 1/2" HWDP, circulate & condition, TOO. LD HWDP & bit, RU csg crew, RIH w/ 9 5/8" surface csg as follows: csg shoe, 1 jt 9 5/8", 36#, J-55 csg, insert float, 7 jts 9 5/8", 36#, J-55 csg, landed @ 338', RD csg crew, RU cementers. Cmt 9 5/8" csg as follows: 10 bbls H2O, 200 sxs TYPE III cmt w/ 2 % CaCl, 1/4#/sx Cello Flake. 14.5 ppg. 1.41 YLD. Good circ thru out job, 23 bbls cmt to surface. 100# shut in on csg, WOC, attempt to back off LJ @ 02:30 & 03:30 flowing back. BO landing jt, NU BOP.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 22, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 30 2006

FARMINGTON FIELD OFFICE

SW

NMCCD

08-03-2006 NU & test BOP & all related lines & equipment, low test @ 250 psi for 15 min, high test @ 1500 psi for 15 mins. Test csg @ 1500 psi for 30 mins. BOP, lines, equipment & csg tested out good. PU bit #3, TIH, tag cmt @ 285', drill cmt & float equipment. Drilling 8 3/4" hole from 347' to 400', circulate & condition, TOOH for directional tools.

08-04-2006 LD DC's, PU & orientate directional tools. TIH, PU 4 1/2" SHWDP, tag @ 360', wash to bottom. Directionally drill 8 3/4" hole from 400' to 1183'.

08-05-2006 Directionally drilling 8 3/4" hole from 1183' to 1600'.

08-06-2006 Directionally drilling 8 3/4" hole from 1600' to 2067'.

08-07-2006 Directionally drilling 8 3/4" hole from 2067' to 2250'.

08-08-2006 Directionally drilling 8 3/4" hole from 2250' to 2718'.

08-09-2006 Directionally drilling 8 3/4" hole from 2718' to 2826'. TOOH for bit.

08-10-2006 PU inspect bit #4. Nut from elevators dropped down DP, retrieved from emitter sub, TIH, tag bridges @ 2380', 2842', 15' of fill. Directionally drilling 8 3/4" hole from 2928' to 3052'.

08-11-2006 Directionally drilling 8 3/4" hole from 3052' to 3365'.

08-12-2006 Directionally drilling 8 3/4" hole from 3365' to 3537'. 100# pressure increase, torque increase, and direction change after last 14' slide. Circulate & condition, TOH for bit strap out, LD MWD tools to CO batteries.

08-13-2006 PU MWD tool & orientate. TIH. PU Kelly, wash to BTM, 18' of fill. Directionally drilling 8 3/4" hole from 3537' to 3746'. Drilling break TD 8 3/4" hole @ 3746', circulate & condition for short trip.

08-14-2006 Short trip 20 stds. PU Kelly, no fill or tight hole. Circulate & condition LDDP, BHA, directional tools. Finish rigging up casing crew. Casing crew reported that fuel tank leaking on truck. Fuel leak too severe to continue, moved truck & pump fuel off into Aztec used oil container. Contain & clean up 20 gal diesel spill.

08-15-2006 RU csg crew, RIH w/ 7" csg & land mandrel, run 98 jts 7", 23", J-55 csg. Csg shoe set @ 3741'. Float collar set @ 3699'. RD csg crew, RU cmt head, circulate & condition. Set cmt trucks, cmt 7" csg as follows: 10 bbls water spacer. Lead: 465 sxs Type III 65/35 POZ w/ 8% gel, 1% CaCl2, & 1/4#/sx Cello Flake, (yld = 2.10 WT = 12.1# gal). Tail: 50 sxs Type III w/ 1% CaCl2, 1/4#/sx Cello Flake, (yld = 1.39 WT = 14.5# gal). 46 bbls excess cmt to lined pit. Bump plug to 1606#. BO cmt head, install swedge w/ valve. WOC. RD, ND BOPE, release rig.