	n 3160-5								
(Au)	CONTRACTOR OF THE STATE OF THE	UNITED S					FORM APPROVED		
1968) 1967 N	DEP	ARTMENT OF	THE INTERIOR MANGEMENT			Expires November 3	OMB No. 1004-0135		
(E).	AUG 2005 -1)				F	Lease Serial			
SUNDRY NOTICES AND REPORTS ON WEL				LS		SF - 078046			
Do not use this form for proposals to drill or to re-enter a				n Abandoned		u. Use			
	Form	3160-3 (APD) j	for such proposals	G 28 FH	12 04	o. Il maian, A	mottee of time (value		
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* !	ESUBMIT IN TRIPLI	CATE - Oth	ier instructions o	n reverse si	ae				
1	. Type of Well		UIU	1 Accounts	; t. t.	8. Well Name	and No.		
	Oil Well X Gas Well		Hughes B 5B						
2.	Name of Operator			·····		9. API Well	No.		
BP	America Production Company	/ Attn: Chern	y Hlava		30-045-08046				
3a	. Address		3b. Phone No. (includ	le area code)	rode) 10. Field and Pool, or Exploratory Area				
P	.O. Box 3092 Houston, TX 772	253	281-	366-4081	Blanco Mesaverde				
4.	Location of Well (Footage, Sec., T.,	, R., M., or Survey	Description)			11. County or P	arish, State		
160	0' FNL & 1460' FWL Sec 21	T29N R08W				San lu	an County, New M	lovico	
100								EXICO	
	12. CHECH	K APPROPRIATE	BOX(ES) TO INDICAT	TE NATURE OR	NOTICE, RE	PORT, OR OTH	ER DATA		
	TYPE OF SUBMISSION				TYPE OF ACTION				
X	Notice of Intent	☐ Acidize	☐ Deepen	Į	Production	(Start/Resume)	☐ Wa	ter shut-Off	
	Subsequent Report	Alter Casi	ng Fracture	reat Reclamation Well Integrity					
П	Final Abandonment Notice	Casing Re	epair 🔲 New Con	struction [☐ Recomple	te	☐ Aba	andon	
لــا		Change P	lans 🔲 Plug and	Abandon [☐ Water Dis	posal			
13.		☐ Injection	☐ Plug Bac	k [Other	T&A	R Pressure Mon		
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SJ Basin T&A & Pressure Monitoring Procedure

Well Name: HUGHES B #5B T&A

Date: August 16, 2006 Repair Type: Well Servicing

Location: T29N-R8W-Sec21-UL-F

API #: 30-045-08046 County: San Juan

State: New Mexico Engr: Andrew Berhost Horizon: Mesa Verde Office (505) 326-9208

Objective: TIH, Set RBP, Run CBL, Pressure Test Casing, Land Packer and tubing, RD

1. TOH with tubing

2. Set RBP 100' above MV perforations

3. Load well with fluid and run CBL

4. Dry out wellbore

5. Pressure test casing to 500psig

6. RIH with packer and tubing and set between Cliff house and Point Lookout formations

7. RD, ND, NU wellhead

History: Originally drilled in 1957 as "MV Strat Test #1". Original drilling documents state that is was never intended to produce and would be plugged following testing. Wellbore was never plugged and subsequently sold to Tenneco and then transferred to BP. Well was first delivered in 2005 when the BLM requested the well be produced or plugged. Subsequently found to be producing in ¼ section with two other MV's already producing. Well was shut-in due to spacing violation. Plan to T&A wellbore and complete as a pressure monitoring well – future plans are to deepen to Dakota only well.

Procedure:

- 1. Contact BLM before moving on to location to ensure scheduling of personnel to witness pressure test and CBL results.
- 2. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
- 3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations and that planning and scheduling had location ready for rig.
- 4. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE

- 21. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange. Pressure test Wellhead.
- 22. Test well for air. RD and release all equipment. Ensure surface wellhead is LOTO and noted that well is T&A'd.
- 23. Ensure all reports are loaded into DIMS. Print out summary of work and place in well file. Have discussion with production team about particulars of well when handing off the well file.