

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF - 078046</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1600' FNL &amp; 1460' FWL Sec 21 T29N R08W</b>		8. Well Name and No. <b>Hughes B 5B</b>
		9. API Well No. <b>30-045-08046</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	<b>T&amp;A &amp; Pressure Monitor NOI</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP respectfully requests permission to T&A the above mentioned well and then proceed to turn the well into a Pressure Monitoring Well. A yearly sundry will be submitted to the BLM on the formation pressures.**

**The surface configuration will consist of the wellhead with dual pressure transmitters monitoring the tubing & casing. The flow lines will be air gapped at the wellhead or removed to ensure this well cannot produce down the pipeline. The location will be stripped except for the wellhead, RTU (remote unit), and pressure sensing devices. BP will keep the dogleg stub-up at the pipeline tie-in for future production tie-in. Please see the attached procedure.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) <b>Cherry Hlava</b>	Title <b>Regulatory Analyst</b>
Signature <i>Cherry Hlava</i>	Date <b>8/23/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Original Signed: Stephen Mason</b>	Title	Date <b>AUG 23 2006</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMCCD

## **SJ Basin T&A & Pressure Monitoring Procedure**

**Well Name:** HUGHES B #5B T&A

**Date:** August 16, 2006

**Repair Type:** Well Servicing

**Location:** T29N-R8W-Sec21-UL-F

**API #:** 30-045-08046

**County:** San Juan

**State:** New Mexico

**Horizon:** Mesa Verde

**Engr:** Andrew Berhost

**Office (505) 326-9208**

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**Objective:** TIH, Set RBP, Run CBL, Pressure Test Casing, Land Packer and tubing, RD

1. TOH with tubing
2. Set RBP 100' above MV perforations
3. Load well with fluid and run CBL
4. Dry out wellbore
5. Pressure test casing to 500psig
6. RIH with packer and tubing and set between Cliff house and Point Lookout formations
7. RD, ND, NU wellhead

**History:** Originally drilled in 1957 as "MV Strat Test #1". Original drilling documents state that is was never intended to produce and would be plugged following testing. Wellbore was never plugged and subsequently sold to Tenneco and then transferred to BP. Well was first delivered in 2005 when the BLM requested the well be produced or plugged. Subsequently found to be producing in ¼ section with two other MV's already producing. Well was shut-in due to spacing violation. Plan to T&A wellbore and complete as a pressure monitoring well – future plans are to deepen to Dakota only well.

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### **Procedure:**

1. Contact BLM before moving on to location to ensure scheduling of personnel to witness pressure test and CBL results.
2. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations and that planning and scheduling had location ready for rig.
4. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE

21. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange. Pressure test Wellhead.
22. Test well for air. RD and release all equipment. Ensure surface wellhead is LOTO and noted that well is T&A'd.
23. Ensure all reports are loaded into DIMS. Print out summary of work and place in well file. Have discussion with production team about particulars of well when handing off the well file.