Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	. COMPL	ETION O	R RECO	MPLET	ION REF	PORT	AND LO	G		5	Lease Seria		
la. Type	of Well	Oil Well	X Gas W	ell 🗍	Dry	Other					1			r Tribe Name
	of Completion:	Othe	New Well	Work	-	Deepen		Plug Back	x D	iff.Řesyr.	HUG	21 D Unit or CA	Agreen	nent-Name and No.
2. Name o	of Operator					- P	i.					Lease-Nam	e and W	/eli No.
	ergy Inc.				(.	<u>ڙ</u>) 	Phone No.	includa	area code	1			COM B #1E
3. Addres		3 D	1 alaa 17 (265 1 1	Parend são	· ····································	1		11101448 3 24-1 0		′ / 9	API Well N		_
4. Locatio	armington on of Well (Repo	ort location	clearly and	in accorda	nce with I	Federal req	quireme		<u> </u>	130		30-045), Field and P		
At surfa	ce 1850	FSL & I	1115' FEI									WILDCAT	BASI	IN MANCOS
At top p	rod. interval rep			i de la companya de l		. **						Sec., T., R Survey or A SEC 21	Area [- T271	
At total	denth				.•	, Ç.	1				- 1	2. County or	Parish	13. State
14. Date S	. 050		e T.D. Reach		Let 1	16. Da	te Com	nleted				AN JUAN	e (DE E	NM RKB, RT, GL)*
3/31	•		9/80	cu .			D & A 7/24	· [<u>3</u>	Ready	to Prod.		6081' G		(KD, KI, QL)
	Depth: MD	658		Plug Bac			-65	351-	20.	Depth Brid	lge Plı	ig Set: M	D	
01 5	TVD	14 1 .		(0.1		rvd	60	000_					VD	
GR/CBL					py of eacl	n)			Wa	is well core is DST run rectional Su	[X No [X No [Yes (S	Submit analysis) Submit report Submit copy)
23. Casing	g and Liner Rec	ord (Repor	t all strings s	et in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Cem Depth		No.of SI Type of C		Siurry V (BBL		Cement 7		Amount Pulled
12-1/4"			-	320'				300	300			- 600	Cur	culatedo cament
7-7/8" 4-1/2" 11.		11.6#		658	6580'				0			600'		0
								CIB	P			6000)'	ZA Basin Dako
			-					ļ ——				 		7-7-06
24. Tubing	g Record	L	<u>.L.</u>	L				L		L		l		
Size	Depth Set (MD) P	acker Depth (N	ID) S	Size	Depth Set	(MD)	Packer D	enth (MD) Siz	re	Depth Set	(MD)	Packer Depth (MD)
2-3/8"			icker Depth (w		-	Берин Вес	(NID)	T acker 25	cpin (IVID	, 512		Deptil Bet	(IVID)	Tacker Deptir (WD)
25. Produ	cing Intervals					26. Perfor	ration R	Record						
Formation			Тор	Bot	Bottom		Perforated			Size		No. Holes		Perf. Status
A) MANCOS			5562	62' 5745'		556	52' -	5745'	45' 0.34		<u> </u>	15	 	
B)									_		┼		┼	
C) D)								 .			+-			
	Fracture, Treati	ment Cem	ant Causage	Eto							Ь.		-	
27. Aciu,	Depth Interval	niem, cem	on squeeze,	Cic.				Amount and	Type of	Material				
556	52' - 5745	1	A. w/	750 gals	: 15% N	VEFE HC	l aci				gal	s 500 CO	2 Pur	gel III LT CO2
						ring 12			/		3			
	tion - Interval A		-											
Date First Produced	Test Date 8/9/06	Hours Tested 3	Test Production	Oil BBL 0	Gas MCF 23	Water BBL 1	Oil Gravi	ity	Gas Gravity	Pro	oductio	n Method	FLOW	TING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	tus				
3/8				0	184	8				SHUT 1	<u> </u>	<i>F</i>	NCCE	PTED FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity	Pro	oductio	n Method	-	AUG 2 9 2006
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	tus			FARMI BY	INGTON FIELL UPFICE
(Sag impter	S1 as and spaces for add	litional detail	n paga 21	<u> </u>		1a	agn.	- I	··· -					
(See Than Hellon	and spaces for due	o.u uata O	· hulle #/			OVI	MOC	S III						-

on - Interval	С									
Test Date	Hours Tested			Oil Gas BBL MCF		Oil Gravity	Gas Gravity	Production Method		
Tbg. Press. Csg. Flwg. Press.		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ell Status		
<u> </u>	D	L.,	<u> </u>							
Test Date	Hours Tested	rs Test ted Production				Oil Gravity	Gas Gravity	Production Method	······································	
Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
<u> </u>	ld,used for j	Lfuel, vented, et	c.)		TO BE	SOLD				
ll important neluding dep	zones of po	prosity and co	ntents th	ereof: Co , time to	ored interva	als and all drill-s flowing and shu	tem	tion (Log) Markers		
ion	Тор	Bottom		Desci	riptions, Co	ontents, etc.		Name	Top Meas Depth	
								D CLIFFS	185 4 3394	
ł								DE		
							GALLUP		5380	
							GREENHO	RN	6204	
							GRANERO	S DAKOTA	6291	
									6381	
		·								
nal remarks	(include plu	gging procedu	re):							
rical/Mechan	nical Logs (1	full set req'd)		Geo	logic Repo		eport Direc	tional Survey		
y certify that	the foregoin	ng and attache	d informa	ition is coi	mplete and	correct as determ	nined from all avail	able records (see attached in	estructions)*	
lease print)	LORRI	D. BINCHA	M				Title REGULA	TORY COMPLIANCE TE	CH	
	TAR.	al of	to	žn.			Date 8/17/0	4		
	Test Date Tog. Press. Flwg. S1 Tog. Press. Press. S1 Tog. Press.	Tog. Press. Flwg. S1 Test Date Test Date Test Date Test Date Test Date Tog. Press. Flwg. S1 On of Gas (Sold, used for) Ty of Porous Zones (Including depth interval is and recoveries Top Top Top Top Top Top Top To	Test Date Test Tested Test Production Tog. Press. SI Test Date Test Date Test Date Test Date Test Production Tog. Press. SI Tog. Press. SI Test Production Tog. Press. SI Test Production Tog. Press. SI Test Production Test Production Test Production Test Production Test Production Test Press. It is production Tog. Press. SI Test Production Test Production Test Production Test Production Test Press. Test Press. Test Production Test Press. Test Press. Test Production Test Press. Test Production Test Production Test Press. Test Production Test Press. Test Press. Test Production Test Press. Test Pr	Test Date Tested Production BBL Tbg. Press. Csg. Press. Hr. Oil BBL ion-Interval D Test Hours Tested Production BBL Tog. Press. Csg. Hr. Dil BBL Tog. Press. Csg. Press. Hr. BBL Tog. Press. Csg. Press. Hr. BBL Tog. Press. Csg. Press. Hr. BBL on of Gas (Sold, used for fuel, vented, etc.) Ty of Porous Zones (Include Aquifers): Ill important zones of porosity and contents the heluding depth interval tested, cushion used as and recoveries ion Top Bottom Top Bottom Top Bottom which items have bee attached by placing a cherical/Mechanical Logs (1 full set req'd) y Notice for plugging and cement verification of certify that the foregoing and attached information of certify that the foregoing and attached informatical certification.	Test Date Hours Test Production BBL Gas MCF Tbg. Press. Csg. 24 Hr. BBL Gas MCF Tbg. Press. Csg. 24 Hr. BBL Gas MCF Test Hours Test Production BBL Gas MCF Test Hours Test Production BBL Gas MCF Tbg. Press. Csg. 24 Oil Gas MCF Tbg. Press. Csg. Press. Hr. BBL MCF Ton of Gas (Sold, used for fuel, vented, etc.) Ty of Porous Zones (Include Aquifers): Il important zones of porosity and contents thereof: Concluding depth interval tested, cushion used, time to is and recoveries Top Bottom Description Description Top Bottom Description Description Twhich items have bee attached by placing a check in the crical/Mechanical Logs (1 full set req'd) Geo y Notice for plugging and cement verification Concept Certify that the foregoing and attached information is converted to the content of th	Test Date Hours Tested Production BBL Gas Water BBL Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Ton-Interval D Test Hours Tested Production BBL MCF BBL Ton-Interval D Test Hours Tested Production BBL MCF BBL Tbg. Press. Csg. 24 Oil BBL MCF BBL Tbg. Press. Csg. 24 Dil Gas Water BBL Tbg. Press. Csg. 24 Dil Gas Water BBL Ton of Gas (Sold, used for fuel, vented, etc.) TO BE T	Test Date Hours Tested Production BBL Gas Water Gas: Oil Flwg. Flwg. Flwg. Hr. BBL Gas Water Gas: Oil Ratio Indicated Herman Gas Herman Gas Herman Gas G	Test Date Tested Production BBL Gas MCF BBL Gravity Gas Coll BBL Gas MCF BBL Gravity Gravity The Press Cag Press BBL Gas MCF BBL Gravity Gas Oil BBL Gas Oil BBL Gas Oil BBL Gravity The Production BBL Gas Water Gas Oil Gravity Top Press Cag Press BBL Gravity Gravity Top Press Cag Press BBL Gravity Gravity Top Production BBL Gas Water Gas Oil BBL Gravity Top Press Cag Press BBL MCF BBL Gravity Gravity Top Gravity Top BBL Gas Water Gas Oil BBL Gas Water Gas Oil BBL Gas Fiwe BBL Gravity Top Of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD TO PE SOLD TO PE SOLD To Descriptions, Contents, etc. PICTURE MESAVER GALLIP GREENING GRAVITY GREENING GRAVITY GREENING GRAVITY The Press Cag Press BBL Gravity Gravity To BE SOLD To Descriptions, Contents, etc. PICTURE MESAVER GALLIP GREENING GRAVITY GREENING GRAVITY GREENING GRAVITY GREENING GRAVITY GREENING Gravity To Descriptions, Contents, etc. PICTURE MESAVER GALLIP GREENING GRAVITY The Production Gravity To BE SOLD To BE SO	Test	