

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-014378

6. If Indian, Allottee or Tribe Name

2006 AUG 21 AM 8 52

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED
STO FARMINGTON NM

8. Well Name and No.

H J Loe Federal B #2E

9. API Well No.

30-045-24554

10. Field and Pool, or Exploratory Area

Basin Dakota (71599)

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Four Star Oil & Gas Company (131994)

3a. Address

11111 S. Wilcrest Houston, Texas 77099

3b. Phone No. (include area code)

432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL & 1050' FWL

UL E, SWNW, Sec. 23, T29N, R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Abandon S. Blanco
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PC & Restimulate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Basin Dakota (PG 1)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(PAGE 1) Workover Performed to Plug the S. Blanco PC Perfs & Restimulate Basin Dakota & Return to Production .

07-MAR-2005, SAFETY MTG. MIRU KEY ENERGY RIG #154, HAUL, RU PITTS & TANKS & AIR EQUIP. POOH W/2-3/8" RODS. ND WH, NU BOP'S. POOH, LD 2-3/8" TBG. (199 JTS). CHANGE OUT FLOATS, TALLY & RIH W/ HES 4-1/2" COMPOSITE BP ON 2-3/8" TBG. SET CBP @ 1816'. POOH. STAND IN DERRICK 57 JTS, PU 4-1/2" RTTS PKR, RIH W/SAME ON 56 JTS, SET PKR AT 1784'. LOAD TBG W/8 BBLs 2% KCL, TEST PLUG TO 700 PSI-OK. BLEED OFF PSI. RELEASE PKR, POOH W/ 7 STNDS, PKR AT 1339'. 08-MAR-2005, MIRU HES CMT EQUIP TO SQZ PC PERFS F/1638'- 1734', SET RTTS PKR @1339', LOAD & TEST BACKSIDE TO 700 PSI, BLEED OFF TO 500 PSI FOR JOB. LOAD & PUMP DOWN TBG FOR IR W/20 BBLs FW AT 3.5 BPM & 22 PSI. MIX & PUMP CL B CMT(1.18 YLD, 15.6 PPG), FORMATION LOCKED UP, PSI TO 2500 W/25 BBL PUMPED, SD. PI PSI TO 3000 W/18.5 BBLs PUMPED. SD, CHECK FOR FLOWS-NONE, RELEASE PKR, REVERSE OUT W/2 TBG VOLUMES. SD PUMP, CHECK FOR FLOW-NONE, POOH W/2 STANDS, SET RTTS, TIE ON & PUMP IN W/0.2 BBLs FW, PSI TO 2000 PSI. MAINTAINED 2000 PSI ON SQUEEZE W/TOTAL OF 0.3 BBLs RDMO HES CMT EQUIP, LEFT WELL SI W/2000 PSI TP AND 500 PSI CP. TOC @ 1339', 32 SACKS IN FORMATION. 09-MAR-2005, CHECK WELL, SITP-750 PSI, SICP -0 PSI, BLEED DOWN, RELEASE PKR, POOH W/2-3/8" TBG, LD RTTS PKR, PU 3-7/8" BIT, BIT SUB, 6 3" DC'S, X-O, RIH W/SAME ON 2-3/8" TBG. TAG CMT @ 1349', 25' IN, PU POWER SWIVEL, DRILL CMT, F/1349' TO 1736', FELL THRU, REVERSE CLEAN, TEST SQUEEZE TO 550 PSI-OK. LD POWER SWIVEL. RIH, TAG CBP @ 1816'. UNLOAD CMT WTR W/AIR. DRILL THRU CBP. CIRC CLEAN. BLEED DOWN, LD SWIVEL, POOH, RACK DC'S, RIH W/3-7/8" BIT, 4-1/2" CSG SCRAPER ON 2-3/8" TBG W/96 JTS TO 3046'. (CONTINUED ON PAGE 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

08/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

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Title

Date

AUG 28 2006

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Four Star Oil & Gas Company (131994)3a. Address
11111 S. Wilcrest Houston, Texas 770993b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL & 1050' FWL
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(PAGE 2) Workover Performed to Plug the S. Blanco PC Perfs & Restimulate Basin Dakota & Return to Production .

10-MAR-2005, TALLY PIPE, PU & RIH IN SINGLES W/2-3/8" TBG. WORK SCRAPER THRU PERFS, TAG BTM @ 6296', (34' FILL) ATTEMPT TO CO W/AIR, NOT MAKING ANY HOLE, PU POWER SWIVEL, CO FILL TO 6308' PUMP 5 BBL SWEEP, CLEAN UP RECOVERING FRAC SAND, MAKE CONNECTION, DRILL/WASH TO 6333' W/KB TAG SOLID BTM 25' IN ON 200TH JT. PUMP 5 BBL SWEEP WTR & SOAP OFF BTM, MIST W/10 BBL WTR/HR, PUMP 5 BBL SWEEP EACH HR, CO W/AIR SD AIR, BLEED DOWN, POOH W/5 STNDS 1 1-MAR-2005, RU SCHLUMBERGER RIH, TAG BTM AT 6332', FOUND 2' FILL, POOH W/BIT & SCRAPER ARM GUNS, PU LUBRICATOR, RIH W/3-1/8" SHOT BY SHOT GUNS LOADED 2 SPF, 120 DEG PHASE W/ULTRAJET CHARGES. TIE IN TO GEARHART-OWEN GAMMA RAY/COLLAR LOG DATED 11-12-80, RUN STRIP & PUT GUNS ON DEPTH, PERFORATE THE DAKOTA @ 6292', 6288', 6284', 6280', 6276', 6274', 6270', 6266', 6197', 6194', 6192', & 6190' W/ 2 SPF. POOH, RD SCHLUMBERGER, PU 3-7/8" BIT & 4-1/2" CSG SCRAPER, RIH 200 JTS 2-3/8" TBG. CO WELL TO 6334' W/AIR, PUMPING 10 BWPB MIST & 5 BBL SWEEP EACH HR. POOH W/BIT & SCRAPER. 12-MAR-2005, MIRU HES ACID EQUIP, PU & RIH W/RTTS PKR, SET SAME AT 6023' ON 1 9JTS 2-3/8" TBG. LOAD BACKSIDE W/60BBL 2% KCL. SAFETY MTG ON ACIDIZING, TEST CSG TO 500 PSI & BLED DOWN FOR JOB (2000 PSI WH) WILL MONITOR DURING JOB. TEST LINES TO 4000 PSI, PI TO LOAD WELL W/2% KCL, LOAD & ESTABLISH IR @ 4 BPM & 2100 PSI W/38 BBL. SD PUMP, ISIP - VAC. PUMP 45 BBL 15% HCL AS FOLLOWS, 5 BBL AHEAD, 2 BALLS/ BBL @ 4 BPM & 1500 PSI, FLUSHED W/32.5 BBL 2% KCL (5 BBL OVER) AT 5BPM & 2500 PSI, SD PUMP, ISIP - 500 PSI, 2 MIN - VAC. SAW 200 PSI INCREASE WHEN BALLS HIT PERFS, 75 BALLS TOTAL. RDMO HES ACID EQUIP (CONTINUED ON PAGE 3)

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Alan W. Bohling

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AUG 28 2006

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Abandon S. Blanco
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				Basin Dakota (PG 3)

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(PAGE 3) Workover Performed to Plug the S. Blanco PC Perfs & Restimulate Basin Dakota & Return to Production .

14-MAR-2005, PUT LOCKOUT/TAGOUT ON WELL. NO PRESSURE ON WELL. RIH & TAG FILL @ 6305'. BREAK CIRC W/AIR & CO TO PBTD @6330'. PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HR. LUNCH. JSA, SAFETY MEETING, TIE ON HAND SAFETY. CO W/AIR. PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HR. SHUT AIR DOWN. PUIC. REMOVE LOCKOUT/TAGOUT. 15-MAR-2005, PUT LOCKOUT/TAGOUT ON WELL. NO PRESSURE ON WELL. RIH & TAG FILL @ 6315'. BREAK CIRC W/AIR & CO TO PBTD @ (6330'). PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HR. LUNCH. JSA, SAFETY MEETING, TIE ON HOUSE KEEPING. CLEANING OUT W/AIR. PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HOUR. SHUT AIR DOWN. PUIC. REMOVE LOCKOUT / TAGOUT. 16-MAR-2005, PUT LOCKOUT/TAGOUT ON WELL. NO PRESSURE ON WELL. RIH & TAG FILL @ 6325'. BREAK CIRC W/ AIR & CO TO PBTD @6330'. PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HR. CLEANING OUT WITH AIR. PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HR. SHUT AIR DOWN. PUIC. REMOVE LOCKOUT/TAGOUT. 17-MAR-2005, PUT LOCKOUT/TAGOUT ON WELL. NO PRESSURE ON WELL. RIH & TAG FILL @ 6329'. BREAK CIRC W/ AIR & CO TO PBTD@6330'. CLEANING OUT W/AIR PUMPING 5 BBLs. SOAP SWEEPS EVERY 1/2 HOUR. . SHUT AIR DOWN. TOOH & LD CSG SCRAPER W/BIT. TIH W/ 2-3/8' TBG, & LANDED WELL. ND BOP. NU WELLHEAD. REMOVE LOCKOUT/TAGOUT. 18-MAR-2005, PUT LOCKOUT/TAGOUT ON WELL. NO PRESSURE ON WELL. RIH W/RODS, & HUNG ON. REMOVE LOCKOUT/TAGOUT. STARTED PUM(PING UNIT. GOOD PUMP ACTION. PUT WELL DOWN SALES LINE.

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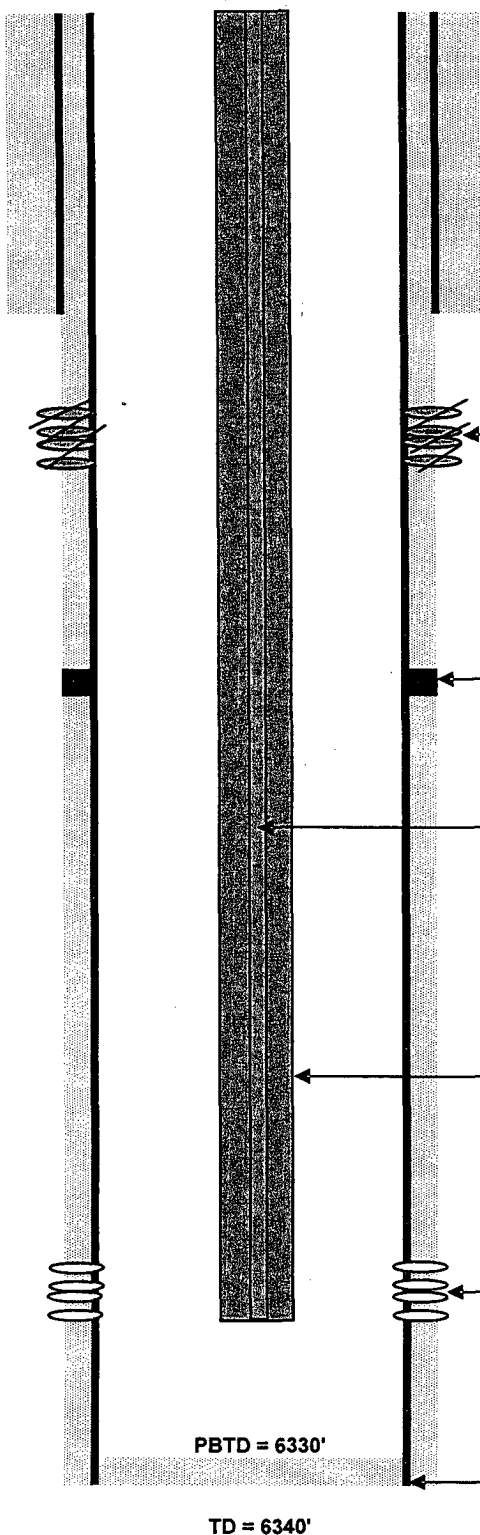
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(Instructions on page 2)



HJ Loe B-2E
San Juan County, New Mexico
Current Well Schematic as of 7-21-06



API: 30-045-24554
Legals: Sec 23 - T 29N - R 12W
Field: Basin

KB 12'
KB Elev
Gr Elev

Geologic Tops:	
Fruitland	1382'
Pictured Cliffs	1632'
Chacra	2681'
Cliffhouse	3224'
Menefee	3388'
Point Lookout	4068'
Gallup	5326'
Greenhorn	6085'
Graneros	6142'
Dakota	6186'

Surface Casing:
8-5/8", 24#, K-55, ST&C @ 501' in 12-1/4" Hole
TOC = 0' w/ 450 sks (circulate to surface)

Pictured Cliff Perfs
1638'-1734'
Perfs were sqz'd off 3-9-05

DV Tool @ 3170'
TOC = 0' w/ 1200 sks

Rod String Details:
1-1/4" x 22' Polished Rod
3/4" x 4' Pony Rod
3/4" x 8' Pony Rod
251, 3/4" Rods
2" x 1-1/2" x 16' RWAC with Lubri-Plunger

Tubing Details:
188 jts, 2-3/8", J-55
3.10', 2-3/8" x 4-1/2" TAC
10 jts, 2-3/8", J-55
1.10', 2-3/8" Seating Nipple
2-3/8" x 18" Mule Shoe
EOT = 6306.28'

Original Dakota Perfs: all 1 spf
6188', 6191', 6195'
6260', 6264', 6268'
6272', 6278', 6282'
6286', 6290'

New Dakota Perfs: All 2 spf
Perfed on 3-11-05
6190', 6192', 6194', 6197'
6262', 6266', 6270', 6274'
6276', 6280', 6284', 6288', 6292'

PBTD = 6330'

TD = 6340'

Production Casing:
4-1/2", 10.5#, K-55, ST&C @ 6340' in 7-7/8" Hole
1st stage cmnt w/ 1350 sks
TOC = DV Tool

Prepared by: James Carpenter
Date: 7/21/2006

Revised by:
Date: