

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-078243

6. If Indian, Allottee or Tribe Name

2006 AUG 11 PM 1 51

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

STAGECOACH 1

9. API Well No.

30-045-30206

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1287' FSL & 1200' FEL SEC 7M-T31N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon the above mentioned well. Please see attached procedure, current & proposed wellbore diagrams.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **8/9/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date **AUG 14 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

June 16, 2006

Stagecoach #1

Basin Fruitland Coal
1287' FSL & 1200' FWL, Section 7, T31N, R12W
San Juan County, New Mexico, API #30-045-30206

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and XTO safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. PU on rods and unseat pump. Re-seat pump. Pressure test tubing to 1000 PSI. POH and LD rods and pump. TOH and tally 2.375" tubing, total 2226' in well. If necessary LD tubing and PU workstring.
3. **Plug #1 (Pictured Cliffs top and Fruitland perforations and top, 1886' – 1690')**: TIH and set 5.5" CR at 1886'. Load the casing with water and circulate the well clean. Pressure test casing to 800 PSI. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix 25 sxs cement and spot a plug inside the casing above CR to isolate the Pictured Cliffs interval and Fruitland perforations and top. PUH to 888'.
4. **Plug #2 (Kirtland top, ^{495' 395'}888' – ^{2000' 1900'}788')**: Mix ~~18~~ sxs cement and spot a plug inside the casing to cover the Kirtland top. TOH and LD tubing. (Toc - 525' by CBL)
5. **Plug #3 (8.625" Surface Casing shoe, 198' - Surface)**: Perforate 3 squeeze holes at 198'. Establish circulation out the bradenhead valve with water; circulate the BH annulus clean. Mix and pump approximately 60 sxs cement down the 5.5" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Stagecoach #1

Current

Basin Fruitland Coal

1287' FSL & 1200' FWL, SW, Section 7, T-31-N, R-12-W

San Juan County, NM / API #30-045-30206

Today's Date: 6/16/06

Spud: 5/31/00

Completion: 6/17/00

Elevation: 5844' GL
5856' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 148'
Cement with 195 cf (Circulated to Surface)

TOC @ Unknown, (Calculated 75% efficiency could have circulated to surface. However, Sundry reports no cement to surface).

Kirtland @ 838'

WELL HISTORY

Aug '02: TOH with rods and pump. Tag fill at 2226'. Clean out fill to 2258', fill hard. Land tubing at 2226' with rods and pump.

Feb '04: Replace polish rod liner.

2.375" Tubing set at 2226'
(SN at 2170' with rods)

Fruitland @ 1740'

Fruitland Coal Perforations:
1936' - 2150'

Pictured Cliffs @ 2215'

7.875" hole

5.5" 17#, J-55 Casing set @ 2308'
Cemented with 270 sxs (594 cf),
Did not circulate cement to surface.

TD 2310'
PBD 2264'

Stagecoach #1

Proposed P&A

Basin Fruitland Coal

1287' FSL & 1200' FWL, SW, Section 7, T-31-N, R-12-W

San Juan County, NM / API #30-045-30206

Today's Date: 6/16/06

Spud: 5/31/00

Completion: 6/17/00

Elevation: 5844' GL
5856' KB

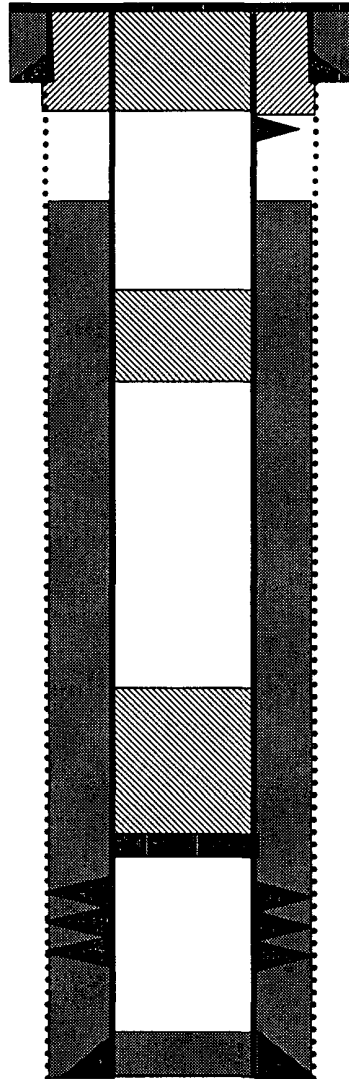
Kirtland @ 838'

Fruitland @ 1740'

Pictured Cliffs @ 2215'

12.25" hole

7.875" hole



8.625" 24#, J-55 Casing set @ 148'
Cement with 195 cf (Circulated to Surface)

Perforate @ 198'

Plug #3: 198' - 0'
Type III cement, 60 sxs

TOC @ Unknown, (Calculated 75%
efficiency could have circulated to
surface. However, Sundry reports no
cement to surface).

Plug #2: 888' - 788'
Type III cement, 15 sxs

Plug #1: 1886' - 1690'
Type III cement, 25 sxs

Set CR @ 1886'

Fruitland Coal Perforations:
1936' - 2150'

5.5" 17#, J-55 Casing set @ 2308'
Cemented with 270 sxs (594 cf),
Did not circulate cement to surface.

TD 2310'
PBTD 2264'