

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 AUG 28 PM 12 19

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit C(NENW), 670' FNL, 1245' FWL, Sec. 19, T31N, R8W, NMPM  
18 24

5. Lease Number  
NMSF-079205  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Sharp #5S  
9. API Well No.  
30-045-33607  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                 |
|   | <input type="checkbox"/> Casing Repair                 |
|   | <input type="checkbox"/> Altering Casing               |
|   | <input checked="" type="checkbox"/> Other - Completion |
|   | <input type="checkbox"/> Change of Plans               |
|   | <input type="checkbox"/> New Construction              |
|   | <input type="checkbox"/> Non-Routine Fracturing        |
|   | <input type="checkbox"/> Water Shut off                |
|   | <input type="checkbox"/> Conversion to Injection       |

13. Describe Proposed or Completed Operations

5/12/06 RU Wireline. Ran gauge ring, tag @ 2285'. PBTD @ 2327'. Run CBL-GR-CCL from 2290'. RD W/L.  
6/1/06 RU Frac valve. NU test unit & PT frac valve & casing to 4000 psi/15 min. OK. RU Schlumberger & perforated Fruitland Coal w/.32" @ 2050'- 2098' @ 2 spf, total of 64 holes & 1 spf @ 2138'-2156', total of 19 holes. 83 total holes. Acidized perfs w/10 bbls 15% HCL. Frac'd w/800 bbls slickwater w/100,000# 20/40 Brady Sand & 1,360,600 scf N2. RD Schlumberger. RU flowlines. Flowed well back on 2" choke for 1 day.  
7/24/06 MIRU. ND WH, NU BOP. TIH w/2-3/8", tbg. w/air, C/O fill to PBTD @ 2327'. Flowed naturally & w/air for 1 day.  
7/26/06 TIH w/2-3/8", 4.7# J-55 tbg & tag up @ 2226'. Circ. hole. Blow well w/air & flowed naturally for 1 more day.  
7/27/06 TOOH w/tbg. TIH w/68 jts 2-3/8", 4.7# J-55 tbg set @ 2147' w/SN @ 2145'. ND BOP. NU WH. PT to 500 psi - OK. RD & released rig 7/27/06.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst Date 8/28/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 30 2006

NMOC

FARMINGTON PLANT