Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

MDA 701-98-0013 Tract 1

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache Tribe			
				7. If Unit or CA/Agreement, Name and/or No. AUG				
SUBMIT IN TRIPLI	ICATE - Other instruction	ns on reverse	side _{RECE}	VED				
1. Type of Well 070 FARMI				ICTON HALL SEE				
Oil Well X Gas Well Other					and No.	¥32		
2. Name of Operator				Jicarill	a 29-02-19	No. 34∜∂° <u>c</u>	٠, د	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)				9. API Well N	lo.		49.	
3a. Address	Phone No. (include		30-039-29531					
3104 N. Sullivan, Farmingto	5-327-4573	·	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				E.Blanco PC & La Jara Canyon Tertiary				
1625' FSL & 955' FEL Unit I				AND				
Sec. 19 T29N R2W								
Gec. 13 125141121V		Rio Arriba County, Nev			w Mexico			
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATURE	E OF NOTICE, RE	EPORT, OR OTH	IER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Deepen Product Alter Casing Fracture Treat Reclam			on (Start/Resume) Water Shut-Off tion Well Integrity				
Subsequent Report Casing Repair Change Plans		New Construction Plug and Abandon	Other Completion Abandon Operations					
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispos	Disposal				
Following completion of the involved op-	will be performed or provide the Bond erations. If the operation results in a m andonment Notices shall be filed only a ction.)	ultiple completion or rea	completion in a new	interval, a Form	3160-4 shall be fi	led once		
"This is part of the Permit	Clean-up program for B	lack Hills."						
1/19/06. MIRUSU. Clean o	out to PBTD 3608'. Pressu	ire test casing t	to <mark>2500 psi -</mark> C	OK. Ran C	BL & CNL I	ogs. TOC		
@ surface. Perf PC @ 348	3' - 3501' w/2-0.34" SPF.	Total 36 holes.	Fraced PC v	v/51,573# s	sand in 75Q	foam.		
Clean out after frac & tested	d PC on 2/9/06 on 1/2" cho	oke for 45 psi fo	or 4 hours @ 3	376 MCF/D	. Set RBP	@ 2023'.		
Perf Tertiary (San Jose) @ w/Total 500 gallons acid. To cement & pressure test SQ & 66 MCF/D. Retrieve RBF 3/25/06. TOH with tubing.	est each set of perfs. SQ perfs to 600 psi - OK. Tes @ 2023' & TOH. Land 2	lower perfs 135 st perfs 986'-99 -3/8" 4.7# J-55	56'-62' w/28 ct 8' on 2/14/06 tubing @ 348	f Type 5 ce on 1/4" cho 85'. Rel	ment. Drill oke for 4 hrs	out s. @ 30 psi		
Permit								
Name (Printed/Typed) Title								
Mike	Petroleum Engineer (Agent)							
Signature MJ6	Lapin	Date	Augu	st 9, 2006				
	THIS SPACE FOR	FEDERAL OR ST	ATE USE		ACCEPTED	FOR REC	ORD	
Approved by:		Title			1 6 2006			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would emitte the applicant to conduct				FARMINGTON FIELD OFFICE				
Title 18 U.S.C. Section 1001, makes it	a crime for any person knowingly and		any department or	agency of the U	nited States any	talse, victitious o	ī	

(Instructions on reverse)