Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION	30-039-29971
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease:
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	370	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MANY CANYONS 30-04-12
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number: #44
2. Name of Operator	Company of the second of the s	9. OGRID Number: 013925
BLACK HILLS GAS RESORC	ES, INC.	
3. Address of Operator: c/o Age 3104 N. Sullivan, Farmington, NN		10. Pool name or Wildcat East Blanco Pictured Cliffs
4. Well Location		
Unit Letter P: 755 fee	t from the South line and 885 feet from the Ea	ast line
Section 12 Township 30N Range 4W NMPM Rio Arriba County		
	11. Elevation (Show whether DR, RKB, RT, GR, e 6970' GL	(c.)
Pit or Below-grade Tank Application 🔲 o		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: 12 m	il Below-Grade Tank: Volume bbls; Construc	tion Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	☐ OTHER: Int	ermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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Drilled 7-7/8" hole to 3781'. Landed 5-1/2" 15.5# J-55 casing @ 3781'. Cmted w/ 475 sx (931 cf) 65/35		
POZ cmt w/6% gel, 10# gilsonite, & 1/2# flowcele. Tail w/245 sx (358 cf) 50/50 POZ w/3% gel, 5#		
gilsonite, 1/4# flocele, & 0.2% CFR-3. Circ 10 bbls cmt to surface.		
Pressure tested 5-1/2" csg for 30 min to 1000 psi-OK. Ran CBL log. TOC @ surface.		
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I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Agent, Petroleum Engineer DATE 8/29/06		
SIGNATURE TITLE Agent, Petroleum Engineer DATE 8/29/06 Type or print name Mike Pippin E-mail address: mike@pippinllc.com Telephone No.: 505-327-4573		
F. G. A. N. G		
APPROVED BY:	Inveva TITLE PUTY ON 8 GAS acclude date of TD + Ruu+	INSPECTOR, DIST. 43 DATE AUG 3 0 2000
Conditions of Approval (if any):	THE THE	DATE TO S O ZUU
7	actude date of TD + Ruu+	ent CSG.
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