Spimit To Appropriat	e District Office		State of New Mexico					Form C-105			
State Lease - 6 copies Fee Lease - 5 copies	Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I		Lin	Energy, Minerals and Natural Resources				<u>├</u> ─;	WELL API NO.			
	rench Dr., Hobbs, NM 88240										
District II	Qil Conservation Division						30-045-06159				
	ie, Artesia, NM 88210						;	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Anton NM 97410		1220 50	uth St. Fra	ancis D	r.	-	STAT	TE 🛛	FEE	
District IV	Aziec, INIVI 67410		Santa	Fe, NM 8	37505			State Oil & 0		No	
	., Santa Fe, NM 87505	i [		.,			1	E-1199	Jus Deuse	110.	
	<del> </del>				<del>- 1115</del>	100				UMANAGANA	isolo en
WELL CO	OMPLETION	OR RECC	MPLETIO	N REPOR	H AND	LOG			SHIP TO SHIP THE PARTY OF THE P		
la. Type of Well:		_					_   7	7. Lease Name	or Unit Agre	eement Na	ime
OIL WEL	JL 🔲 🛚 GAS WEI	L 🛛 DRY	☐ OTHE	R			_			: 1	5135-4
	-*!								J#	150,000	1711796
b. Type of Completion:							1	Huerfanito Unit	, 1	( )	27
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  WELL OVER BACK RESVR. ☒ OTHER Recompletion						- 1	380				
2. Name of Operato		BAC	K KESVI	. M OTHE	SK RCCOII	piction	-+,	3. Well No.	783	A 1 1 6 4 4	25 V
2. Name of Operato	)1						-   `	s. Well No.	le.	AUG :	
Burlington Resourc	ec						.   ₄	<del>‡</del> 50	) 	7	기
3. Address of Opera								9. Pool name or	Wildcat		:: NW:
3. Address of Opera	atoi						'	7. I doi name of	Wildeat (		The state of the s
3401 East 30th Farm	nington NM 87401						- 11	Basin Fruitland	Coal		h, a right
4. Well Location	inigion, 1411 07 101							Justin Francisco	<u> (e</u>		100
1. Wen Eccunon									Tie.	·	
Unit Letter	E : 1	485 Feet	From The	North Lin	ne and	90 Fe	et Fro	om The W	/est Li	ne.	H & D.
										A	2.1471
Section 3	36 To	wnship 27N	Rang	e 9W		NMPM	San	Juan	County		
10. Date Spudded	11. Date T.D. Rea	ched 12. I	Date Compl. (Re		13.	Elevations (	DF&	RKB, RT, GR,	etc.)	14. Elev. 0	Casinghead
4/11/56	1/27/99	8/2/0		•		l GL			í. l		C
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple	Compl. How	Many	18. Interva	als	Rotary Tools		Cable T	ools
total 2 opai			Zones?			Drilled By		11011117 10015			0010
2128- 2295	5 <del>2135'</del>									1	
19. Producing Inter	val(s), of this comp	etion - Top, Bo	tom, Name			·		20	). Was Dire	ctional Su	rvey Made
Basin Fruitland											•
21. Type Electric as		, , , , , , , , , , , , , , , , , , ,	<del></del>					22. Was Well	Cored		
21. Type Electric at	nd Other Dogs Run							22. Was Well	Corcu		
			G + GT3 + G	<del></del>	T (T				***		
23.			CASING	RECOR	D (Rep	ort all si	tring	gs set in w			
CASING SIZE	WEIGH	IT LB./FT.	DEPTH	SET	HO	LE SIZE	$\neg \neg$	CEMENTING	RECORD		MOUNT PULLED
0,101,000								CEMENTING	RECORD	I Au	
		24#	104	,							
8-5/8"		24# /15.5#	104		12	2-1/4"		70 s	Х		Circ. to surf
8-5/8" 5-1/2"	14#	/15.5#	212	9'	12	2-1/4" -7/8"		70 s 100s	X SX	TOC	Circ. to surf 1609' (calc 75%)
8-5/8"	14#			9'	12	2-1/4"		70 s	X SX	TOC	Circ. to surf
8-5/8" 5-1/2"	14#	/15.5#	212	9'	12	2-1/4" -7/8"		70 s 100s	X SX	TOC	Circ. to surf 1609' (calc 75%)
8-5/8" 5-1/2"	14#	/15.5#	212	9'	12	2-1/4" -7/8"		70 s 100s	X SX	TOC	Circ. to surf 1609' (calc 75%)
8-5/8" 5-1/2" 3-1/2"	14#	/15.5#	212 228	<del>1,</del>	12	2-1/4" -7/8"	25.	70 s 100s 125s	X SX SX	TOC	Circ. to surf 1609' (calc 75%)
8-5/8" 5-1/2" 3-1/2"	14#	/15.5# 0.2#	212 228 LINER RE	9' L' CORD	12 7 4	2-1/4" -7/8" -3/4"	25. SIZE	70 s 100s 125s	X SX SX UBING RE	TOC	Circ. to surf 1609' (calc 75%) Circ. to surf
8-5/8" 5-1/2" 3-1/2"	14#	/15.5#	212 228 LINER RE	<del>1,</del>	12	2-1/4" -7/8" -3/4"	SIZE	70 s 100s 125s	SX SX UBING RE	TOC	Circ. to surf 1609' (calc 75%) Circ. to surf
8-5/8" 5-1/2" 3-1/2"	14#	/15.5# 0.2#	212 228 LINER RE	9' L' CORD	12 7 4	2-1/4" -7/8" -3/4"	SIZE 2-1/1	70 s 100s 125s TU	X SX SX UBING RE	TOC	Circ. to surf 1609' (calc 75%) Circ. to surf
8-5/8" 5-1/2" 3-1/2"	14#	/15.5# 0.2#	212 228 LINER RE	9' L' CORD	12 7 4	2-1/4" -7/8" -3/4"	SIZE 2-1/1	70 s 100s 125s	SX SX UBING RE	TOC	Circ. to surf 1609' (calc 75%) Circ. to surf
8-5/8" 5-1/2" 3-1/2" 24. SIZE	14# 9	/15.5# 0.2#   BOTTOM	212 228 LINER RE	9' L' CORD	12 7 4	2-1/4" -7/8" -3/4"	2-1/1 (3.25	70 s 100s 125s TU E 16" #, J-55)	UBING REDEPTHS 2094	TOC	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'
8-5/8" 5-1/2" 3-1/2"  24. SIZE	14# 9	/15.5# 0.2#   BOTTOM	212 228 LINER RE	9' L' CORD	12 7 4 SCREEN 27. AC	2-1/4" -7/8" -3/4"	2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" #, J-55)	UBING REDEPTHS 2094'	TOC CCORD ET	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC.
8-5/8" 5-1/2" 3-1/2" 24. SIZE	14# 9	/15.5# D.2# BOTTOM	212 228 LINER RE	9' L' CORD	SCREEN  27. ACI DEPTH	2-1/4" -7/8" -3/4" ID, SHOT,	2-1/1 (3.25 FRA	70 s 100s 125s TUE 16" ##, J-55) CTURE, CEN	UBING REDEPTH S 2094' MENT, SQ KIND M	TOC CCORD ET	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC.
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam	TOP	J15.5# D.2# BOTTOM and number)	212 228 LINER RE	9' L' CORD	12 7 4 SCREEN 27. AC	2-1/4" -7/8" -3/4" ID, SHOT,	2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" #, J-55)	UBING REDEPTH S 2094' MENT, SQ KIND M	TOC CCORD ET	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC.
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam 2017' - 2036', 206	TOP  TOP  23' - 2103' = 1 spf =	J15.5# D.2# BOTTOM and number)	212 228 LINER RE	9' L' CORD	SCREEN  27. ACI DEPTH	2-1/4" -7/8" -3/4" D, SHOT, NTERVAL 2036'	2-1/1 (3.25 FRA	70 s 100s 125s TUE 6" 6#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link	TOC CCORD ET UEEZE, ATERIAI pre-pad	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam	TOP  TOP  23' - 2103' = 1 spf =	J15.5# D.2# BOTTOM and number)	212 228 LINER RE	9' L' CORD	12 7 4 SCREEN 27. ACI DEPTH 1 2017' - 2063' -	2-1/4" -7/8" -3/4" ID, SHOT, NTERVAL -2036' -2103'	2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEM AMOUNT AN 2500 gals 2 41,936 gal 2	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear	TOC  CORD  ET  UEEZE,  ATERIAL  pre-pad  75% N	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83	TOP  TOP  23' - 2103' = 1 spf =	J15.5# D.2# BOTTOM and number)	212 228 LINER RE	9'  L'  CORD  S CEMENT	12 7 4 SCREEN 27. AC DEPTH 1 2017' - 2063' - 2116' -	D, SHOT, NTERVAL 2036' 2103' 2128'	2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEM AMOUNT AN 2500 gals 2 41,936 gal 2	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear	TOC  CORD  ET  UEEZE,  ATERIAL  pre-pad  75% N	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83	TOP  TOP    14#   9   9   9   9   9   9   9   9   9	BOTTOM  BOTTOM  and number)  57 holes	212' 228' LINER RESIDENCE SACK	OCORD S CEMENT	27. ACI DEPTH 1 2017' - 2063' - 2116' -	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production	TOP  TOP    14#   9   9   9   9   9   9   9   9   9	BOTTOM BOTTOM and number) 57 holes	212 228 LINER RE	OCORD S CEMENT	27. ACI DEPTH 1 2017' - 2063' - 2116' -	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEM AMOUNT AN 2500 gals 2 41,936 gal 2	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83	TOP  TOP    14#   9   9   9   9   9   9   9   9   9	BOTTOM  BOTTOM  and number)  57 holes	212' 228' LINER RESIDENCE SACK	OCORD S CEMENT	27. ACI DEPTH 1 2017' - 2063' - 2116' -	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06	TOP  TOP  ccord (interval, size, 3' - 2103' = 1 spf = 26 holes  on	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing	212' 228' LINER RESACK	PRO as lift, pumping	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED  2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test	TOP  TOP  ccord (interval, size, 3' - 2103' = 1 spf = 26 holes  on  Hours Tested	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing Choke Size	212' 228'  LINER RESIDENCE SACK  hod (Flowing, general Prod'n	PRO as lift, pumping	27. ACI DEPTH 1 2017' - 2063' - 2116' -	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135' ETC. USED
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06	TOP  TOP  ccord (interval, size, 3' - 2103' = 1 spf = 26 holes  on	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing	212' 228' LINER RESACK	PRO as lift, pumping	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and	D, SHOT, NTERVAL 2036' 2103' 2128'	SIZE 2-1/1 (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing	UBING REDEPTH S 2094' MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady	TOC CCORD ET UEEZE, ATERIAI pre-pad 75% NZ y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED  2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28 Date First Production 8/24/06  Date of Test 8/18/06	TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  Hours Tested 1 hour	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing  Choke Size 2#	212' 228'  LINER RES SACK  hod (Flowing, g)  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and	D, SHOT, NTERVAL 2036' 2103' 2128' TION	SIZE 2-1/ (3.25 FRA	70 s 100s 125s TUE 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing -MCF MCF	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD  ET  UEEZE,  ATERIAI  pre-pad  75% N2  y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206. 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing	TOP  TOP  ccord (interval, size, 3' - 2103' = 1 spf = 26 holes  on  Hours Tested	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing Choke Size 2#  Calculated	212' 228'  LINER RES SACK  hod (Flowing, g)  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s TU E 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD  ET  UEEZE,  ATERIAI  pre-pad  75% N2  y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED  2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press.	TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Casing Pressure	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing  Choke Size 2#	212' 228'  LINER RES SACK  hod (Flowing, g)  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2036' 2103' 2128' TION	SIZE 2-1/ (3.25 FRA	70 s 100s 125s TUE 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing -MCF MCF	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD  ET  UEEZE,  ATERIAI  pre-pad  75% N2  y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206. 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing	TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  Hours Tested 1 hour	BOTTOM BOTTOM and number)  57 holes  Production Met Flowing Choke Size 2#  Calculated	212' 228'  LINER RES SACK  hod (Flowing, g)  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s TUE 16" 5#, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing -MCF MCF	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD  ET  UEEZE,  ATERIAI  pre-pad  75% N2  y sand &	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi	TOP  TOP  TOP  accord (interval, size, size, size)  3' - 2103' = 1 spf = spf = 26 holes  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate	LINER RESERVED SACK  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF //ater - Bbl.	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N y sand & ut-in)  bl.	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of 6	TOP  TOP  TOP  accord (interval, size, size, size)  3' - 2103' = 1 spf = spf = 26 holes  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate	LINER RESERVED SACK  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF //ater - Bbl.	JBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N y sand & ut-in)  bl.	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28 Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of Company to the sold	TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Casing Pressure SI-64 psi  Gas (Sold, used for the specific process)	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate	LINER RESERVED SACK  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF //ater - Bbl.	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N y sand & ut-in)  bl.	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of 6	TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Casing Pressure SI-64 psi  Gas (Sold, used for the specific process)	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate	LINER RESERVED SACK  Prod'n Test Po	PRO as lift, pumping For eriod	27. ACI DEPTH 1 2017' - 2063' - 2116' - DUCT g - Size and Oil - Bbl	D, SHOT, NTERVAL 2103' 2128' TON MCF	SIZE 2-1/ (3.25 FRA	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF //ater - Bbl.	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N y sand & ut-in)  bl.	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28 Date First Production rest 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of Community to the sold sold sold sold sold sold sold sold	TOP  TOP  TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate  uel, vented, etc.	LINER RESERVED SACK  LINER RESERVED SACK  Prod'n Test	PRC as lift, pumping For eriod	27. ACI DEPTH I 2017' - 2063' - 2116' - 2016' - Size and Gas 54 M	2-1/4" -7/8" -3/4"  ID, SHOT, NTERVAL 2036' 2103' -2128' TON I type pump,	FRA 2.25	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF	JBING RE DEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi Oil G	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N' y sand & ut-in) bl.  Gravity - A	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of C To be sold 30. List Attachmen	TOP  TOP  TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate  uel, vented, etc.	LINER RESERVED SACK  LINER RESERVED SACK  Prod'n Test	PRC as lift, pumping For eriod	27. ACI DEPTH I 2017' - 2063' - 2116' - 2016' - Size and Gas 54 M	2-1/4" -7/8" -3/4"  ID, SHOT, NTERVAL 2036' 2103' -2128' TON I type pump,	FRA 2.25	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF	JBING RE DEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi Oil G	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N' y sand & ut-in) bl.  Gravity - A	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28 Date First Production rest 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of Community to the sold sold sold sold sold sold sold sold	TOP  TOP  TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate  uel, vented, etc.	LINER RESERVED SACK  LINER RESERVED SACK  Prod'n Test Prod'n Test Prod'n Test Producing FC via both sides of	PRC as lift, pumping For eriod sbl.	27. ACI DEPTH I 2017' - 2063' - 2116' - 2016' - Size and Gas 54 M	2-1/4" -7/8" -3/4"  ID, SHOT, NTERVAL 2036' 2103' -2128' TON I type pump,	FRA 2.25	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF	JBING RE DEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi Oil G	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N' y sand & ut-in) bl.  Gravity - A	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED 2 foam 2 1,438,000 scf N2
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re .34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28  Date First Production re 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of C To be sold 30. List Attachmen The PC formation results of the reby certified of	TOP  TOP  TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate  uel, vented, etc.	LINER RESIDENCE Producing FC of both sides of	PRO as lift, pumping  For eriod  Bibl.	SCREEN     SCREEN     27. AC   DEPTH     2017' -   2063' -   2116' -   DUCT     g - Size and   Oil - Bbl     S4 M	2-1/4" -7/8" -3/4"  D, SHOT, NTERVAL 2036' -2103' -2128' TON I type pump,	SIZE   2-1/1   (3.25   FRA	70 s 100s 125s 125s TU E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20  Well Status ( Producing  -MCF MCF MCF //ater - Bbl.	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N' y sand & ut-in) bl.  Gravity - Al	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED  2 foam 2 1,438,000 scf N2  Gas - Oil Ratio  PI - (Corr.)
8-5/8" 5-1/2" 3-1/2"  24. SIZE  26. Perforation re. 34 diam  2017' - 2036', 206 2116' - 2128' = 2 s Total holes = 83  28 Date First Production rest 8/24/06  Date of Test 8/18/06  Flow Tubing Press. SI-85 psi  29. Disposition of Community to the sold sold sold sold sold sold sold sold	TOP  TOP  TOP  TOP  TOP  TOP  3' - 2103' = 1 spf = spf = 26 holes  TOP  Top  Top  Top  Top  Top  Top  Top  To	BOTTOM  BOTTOM  and number)  57 holes  Production Met Flowing  Choke Size 2#  Calculated Hour Rate  uel, vented, etc.	LINER RESIDENCE Producing FC of both sides of	PRC as lift, pumping For eriod sbl.	SCREEN     SCREEN     27. AC   DEPTH     2017' -   2063' -   2116' -   DUCT     g - Size and   Oil - Bbl     S4 M	2-1/4" -7/8" -3/4"  D, SHOT, NTERVAL 2036' -2103' -2128' TON I type pump,	SIZE   2-1/1   (3.25   FRA	70 s 100s 125s T0 E 16" #, J-55) CTURE, CEN AMOUNT AN 2500 gals 2 41,936 gal 2 130,000# 20 Well Status ( Producing  MCF MCF MCF	UBING REDEPTH S 2094'  MENT, SQ ND KIND M 5# x-link 25# linear 0/40 brady  Water - Bi	TOC  CCORD ET  UEEZE, ATERIAI pre-pad 75% N' y sand & ut-in) bl.  Gravity - A	Circ. to surf 1609' (calc 75%) Circ. to surf  PACKER SET CIBP @ 2135'  ETC. USED  2 foam 2 1,438,000 scf N2  Gas - Oil Ratio  PI - (Corr.)
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1405'	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland 1452'	T. Penn. "C"			
B. Salt		T. Fruitland 1934'	T. Penn. "D"			
T. Yates		T. Pictured Cliffs 2137'	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	_ T	T. Chinle	T			
T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			

**OIL OR GAS** 

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thicknes s In Feet	Lithology	From	То	Thickness In Feet	Lithology
1405'	1452'		White, cr-gr ss.	i			
1452'	1934'		Gry sh interbedded w/tight, gry, fine-gr ss.	-			
1934'	2137'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2137'			Bn-Gry, fine grn, tight ss.				