

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-06159

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-1199

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Recompletion

2. Name of Operator

Burlington Resources

3. Address of Operator

3401 East 30th Farmington, NM 87401

4. Well Location

Unit Letter E : 1485 Feet From The North Line and 990 Feet From The West Line

Section 36 Township 27N Range 9W NMPM San Juan County

10. Date Spudded

4/11/56

11. Date T.D. Reached

1/27/99

12. Date Compl. (Ready to Prod.)

8/2/06

13. Elevations (DF& RKB, RT, GR, etc.)

6281 GL

14. Elev. Casinghead

15. Total Depth

~~2128~~ 2295

16. Plug Back T.D.

~~2135~~

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal (2017' - 2128')

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	104'	12-1/4"	70 sx	Circ. to surf
5-1/2"	14#/15.5#	2129'	7-7/8"	100sx	TOC 1609' (calc 75%)
3-1/2"	9.2#	2284'	4-3/4"	125sx	Circ. to surf

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16" (3.25#, J-55)	2094'	CIBP @ 2135'

26. Perforation record (interval, size, and number)
.34 diam

2017' - 2036', 2063' - 2103' = 1 spf = 57 holes

2116' - 2128' = 2 spf = 26 holes

Total holes = 83

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2017' - 2036'	2500 gals 25# x-link pre-pad
2063' - 2103'	41,936 gal 25# linear 75% N2 foam
2116' - 2128'	130,000# 20/40 brady sand & 1,438,000 scf N2

28. PRODUCTION

Date First Production 8/24/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/18/06	Hours Tested 1 hour	Choke Size 2#	Prod'n For Test Period	Oil - Bbl	Gas - MCF 2.25 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-85 psi	Casing Pressure SI-64 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 54 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To be sold

30. List Attachments

The PC formation has been P&A'd, this is now a single producing FC well

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Philana Thompson

Title Regulatory Analyst Date 8/28/06

E-mail Address: pthompson@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1405'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 1452'	T. Penn. "C"
B. Salt	T. Atoka	T. Fruitland 1934'	T. Penn. "D"
T. Yates	T. Miss	T. Pictured Cliffs 2137'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1405'	1452'		White, cr-gr ss.				
1452'	1934'		Gry sh interbedded w/tight, gry, fine-gr ss.				
1934'	2137'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2137'			Bn-Gry, fine grn, tight ss.				