

Submit 3 Copies To Appropriate District Office
District I
225 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1199
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well Number #50
9. OGRID Number 14538
10. Pool name or Wildcat Ballard PC/Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
Unit Letter E: 1485 feet from the North line and 990 feet from the West line
Section 36 Township 27N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

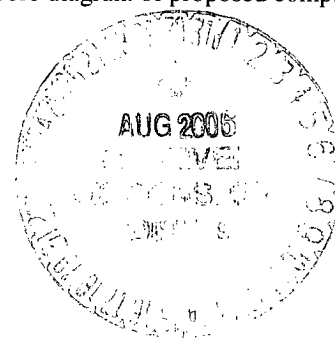
COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Recompletion & P&A PC formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached documentation of P&A & recompletion rig work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 8/24/06

Type or print name Philana Thompson E-mail address: pthompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 30 2006

Conditions of Approval (if any):

Huerfanito Unit #50
API 30-045-06159
1485' FNL & 990' FWL
Sec. 36, T27N, R9W
P&A PC, Recomplete FC

3/14/06 MIRU. NDWH. NUBOP. TOOH w/tbg. RU Wireline. Ran gauge ring to PBTD @ 2243'. Set 3 $\frac{1}{2}$ " cement retainer @ 2137'. RD Wireline. SDFN.

3/15/06 TIH w/stinger into CR. **PLUG #1:** 2137'-2184' pump 25 sxs Class 3 cmt (33 cu ft). Sting out of CR. Did not get full returns reversing out.

Called H. Villanueva, NMOCD, to get verbal approval to set CIBP over 3 $\frac{1}{2}$ " CR. TOOH w/tbg. PT csg, not good. RU W/L. TIH, set 3 $\frac{1}{2}$ " CIPB @ 2135'. RD W/L. SDFN. 3/16/06 TOH w/tbg. ND BOP. NU WH. RD Rig released.

5/26/06 NU Frac Valve. PT csg to 4100 psi/15 min. OK. RU Blue Jet. Perf Fruitland Coal w/.32" dia. 1 spf @ 2017'-2032', 2063'-2103' = 57 holes & 2 spf @ 2116' to 2128' = 26 holes. Total of 83 holes. RU Schlumberger. Frac w/2500 gals 25# x-link pre-pad & 41,936 gal 25# linear 75% N2 foam, w/130,000# 20/40 Brady Sand & 1,438,000 scf N2. RD Schlumberger. RU flowback. Flow back well. Release flow back crew.

7/28/06 MIRU Aztec #521. Rig up slickline, RIH w/ PSI gauge, conduct test, RDMO slickline. ND master valve, NU flow tee & blooie line. RIH w/ production, unload well. Flow well natural & w/ air from 7/27/06 to 8/2/06. TIH w/64 jts 2 1/16" 3.25# J-55 tbg set @ 2094'. ND BOP, NU WH. PT tbg to 500 psi. OK. RD, released rig on 8/2/06 @ 1700 hrs.

The Pictured Cliffs formation is P&A. Well will produce as a Fruitland Coal stand alone only