Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-33188	
District III	1220 South St. Francis Dr			5. Indicate Type of STATE	_
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				5).	
	CES AND REPORTS ON			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan Federal	
PROPOSALS.)  1. Type of Well:				8./Well Number	
Oil Well Gas Well X Other				ਿ∕∕ ∵#1⊤	
2. Name of Operator	100000000000000000000000000000000000000		The state of the s	9. OGRID Number	r
Pogo Producing (San Juan) Co 3. Address of Operator	npany			233194 10. Pool name or \	Wildcat
P. O. Box 10340, Midland, TX	79702-7340			Basin Fruitland	
4. Well Location					
Unit Letter C :	730 feet from the	North	line and	195 feet from	the West line
Section 20 Township 30N Range 12W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Elevation (Bnow whether Dig 1905), 17, Oil, etc.)					
Pit or Below-grade Tank Application (For					
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well					
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng; feet from theline andfeet from theline					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB			SEQUENT REP		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ļ	LING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	
OTHER: DHC		$\boxtimes$	OTHER:		
13. Describe proposed or compl	eted operations. (Clearly	state all p	pertinent details, and	give pertinent dates	, including estimated date
of starting any proposed wo				ach wellbore diagrar	n of proposed completion
or recompletion. 1. Number of division order that established the pre-approved pools  2. Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs					
<ol> <li>Fruitland Coal 1870'-92', Pictured Cliffs 1904'-20'. CIBP @ 1898'.</li> <li>Allocation will be based on well stream gas analysis. Gas analyses have been taken on each zone. When DHC is</li> </ol>					
approved a combined analysis will be taken and the zones will be allocated based on the combined stream.  5. Commingling will not reduce the value of the total remaining production.					
	p is identical between the two p has been sent to the BLM and (		ing the commingling of t	hese two pools.	HC 2374AZ
I hereby certify that the information a	bove is true and complete	to the be	est of my knowledge		
grade tank has been/will be constructed or o					
SIGNATURE (Sther //	Meht I	TITLE_s	r. Eng Tech		DATE 08/24/06
Type or print name Cathy Matakt		wright E-mail ad	c@pogoproducing.d	com 432	2-685-8100
Type or print name Cathy Wright		C-IIIAII au	iui coo.	1616	ephone No.
(This space for State use)	$\bigcap$ 4				
APPPROVED BY	T	ITL <b>ØFFL</b>	ITY OIL & GAS INSP	ECTOR, DIST. @ 1	DATE AUG 28 2006
Conditions of approval, if any:	/ <b>'</b>				

B