

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		2006 JUL 28 AM 11 40	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER		RECEIVED	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		070 FARMINGTON NM	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		API WELL NO. 30-039-29775	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 740' FNL & 660' FWL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/01/06		16. DATE T.D. REACHED 07/06/06	
17. DATE COMPLETED (READY TO PRODUCE) 07/10/06		18. ELEVATIONS (DK, RKB, RT, GEL, etc.) 6588' GR	
20. TOTAL DEPTH, MD & TVD 3528' MD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* OH 3308-3430		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	325'	12-1/4"	190 SX - SURFACE	
7" J-55	23#	3308'	8-3/4"	500 SX - SURFACE	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-7/8", 6.5#, J-55
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				WELL WAS NOT ACIDIZED OR FRACED	

33. PRODUCTION	
DATE OF FIRST PRODUCTION 07/18/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SHUT) Producing	
DATE OF TEST 07/17/06	TESTED
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs
OIL - BBL	GAS - MCF 26
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 5	CASING PRESSURE 45
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF
WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: MARK LEPICH
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Anaey Reasa TITLE Sr. Production Analyst DATE July 26, 2006

NMOCD

JUL 31 2006

FARMINGTON OFFICE

8

38 GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2715'	
					KIRTLAND	2820'	
					FRUITLAND	3171'	
					BASE OF COAL	3430'	