Form 3160-5 (August 1999)

FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 BUREAU OF LAND MANGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF - 078390 Do not use this form for proposals to drill or to re-enter an If Indian, Allotte of tribe Name Abandoned we'll. Use Form 3160-3 (APD) for such proposals. 2009 (0.8) Alf Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Other Oil Well Gas Well Jones A LS #2 & #14 Name of Operator API Well No. **BP America Production Company** Attn: Cherry Hlava 30-045-07543 & 30-045-23768 3a. Address Field and Pool, or Exploratory Area 3b. Phone No. (include area code) P.O. Box 3092 Houston, TX 77253 281-366-4081 Blanco Mesaverde & Blanco PC Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State #2 - 1150' FSL & 890' FWL | # 14 - 1020' FSL & 820' FWL | Sec 11 | T28N | R08W San Juan County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water shut-Off Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Recomplete Subsequent Report Casing Repair **New Construction** Final Abandonment Notice Change Plans Plug and Abandon Water Disposal **Surface Commingle** Other Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Mesaverde and Blanco Pictured Cliffs Pools from our Jones A LS wells No. 2 & 14. Surface commingling Blanco MV production will consist of the Jones A LS No. 2 API 30-045-07543 and Blanco PC production will be from the Jones A LS Well No. 14 API 30-045-23768. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. The working interest, royalty and overriding royalty interest owners in the subject wells are identical. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells. Attached in support of our application are copies of documentation submitted to the NMOCD for State approval. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Date 05/25/2006 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.



BP America Production Company

Onshore US, North America Gas SPU 501 Westlake Park Boulevard Houston, Texas 77079

Michael J. Beirne

Land Negotiator Phone: 281.366.1634

Fax: 281.366.0700 Email: michael.beirne@bp.com

May 25, 2006

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Surface Commingling Application
Jones A LS #2
Jones A LS #14
Section 11, T28N, R08W
San Juan County, New Mexico

Please be advised that the working interest, royalty, and overriding royalty interest owners are identical for each well.

Sincerely

Michael J. Beirne Land Negotiator

Enclosures

Submit 3 Copies To Appropriate District Office	State of New Mexico			n C-103
District I Ener	gy, Minerals and Natural R	esources	Revised Marc	h 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELI	L API NO.	
District II 811 South First, Artesia, NM 88210 OII	CONSERVATION DIV	/ISION	Reference Below	
District III	1220 South St. Francis	Dr. 3. Inc	licate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita I C, INIVI 67505	6. S	tate Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Le	ase Name or Unit Agreemen	nt Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DE	RILL OR TO DEEPEN OR PLUG BA	ACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOI PROPOSALS.)	R PERMIT" (FORM C-101) FOR SU	. 1	Jones A LS	
1. Type of Well:		(Fed	eral Lease SF - 078390 BLM N	lotified on
Oil Well Gas Well X Oth	er		Form 3160-5)	
2. Name of Operator		8. W	ell No.	
	Cherry Hlava		Nos. 2 & 14	
3. Address of Operator			ol name or Wildcat	
P.O. Box 3092 Houston, TX 77253		Bianc	o MV & PC	
4. Well Location				
Unit Letter M (see C-102) fe	et from the South line ar	d faat from th	ne West line	
Unit Letter M (see C-102) fe	et from the the ar	iuieet itoili u	ic west inic	
Section 11 Township	28N Range 08W	NMPM	San Juan County	
	evation (Show whether DR, RI			
	5917 GR	,,,		
11. Check Appropria	nte Box to Indicate Natur	e of Notice, Repor	t or Other Data	
NOTICE OF INTENTION			JENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG A		MEDIAL WORK	☐ ALTERING C	ASING 🗆
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised August 15, 2000

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code 72319 & 72359		³ Pool Name Blanco Mesaverde & Blanco Pictured Cliffs		
Property Code	· · · · · · · · · · · · · · · · · · ·	⁵ Property Name Jones A LS	6 Well Number Nos 2 & 14	
OGRID No.		8 Operator Name	⁹ Elevation	
000778	BP America Production Company 591			

¹⁰ Surface Location

Section	Township	Range	Lot ldn	Feet from	North/South	Feet from	East/West	County
11	28N	W80			South		West	San Juan
		11 Botto	m Hole I	Location If Di	fferent From	Surface		
Section	Township	Range	Lot Idn	Feet from	North/South	Feet .	East/West	County
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	int or Infill	Consolidation (Code			" Order No.		
7	\							
	Section Section 13 Jo	Section Township res 13 Joint or Infill 14 (11 28N 08W Botto Section Township Range res 13 Joint or Infill 14 Consolidation 6	11 28N 08W 11 Bottom Hole I Section Township Range Lot Idn res 13 Joint or Infill 14 Consolidation Code 6 8	11 28N 08W Bottom Hole Location If Di Section Township Range Lot Idn Feet from 13 Joint or Infill 14 Consolidation Code 8 13 Joint or Infill 14 Consolidation Code	11 28N 08W South 11 Bottom Hole Location If Different From Section Township Range Lot Idn Feet from North/South 13 Joint or Infill 14 Consolidation Code Section Rough Property Section Section Section Range Lot Idn Feet from North/South	11 28N 08W South Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from North/South Feet 13 Joint or Infill 14 Consolidation Code 15 Order No.	11 28N 08W South West Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		·	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Chiving Mava
		į	Cherry Hlava Printed Name Regulatory Analyst Title 5/25/2006
	Jones A LS 2 (MV) 30-045-07543 1150' FSL & 890' FWL Unit outline		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief: On file
00	Jones A LS 14 (PC) 30-045-23768 1020' FSL & 820' FWL Unit outline		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

<u>Oistrict I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
OPERATOR NAME: BP America Production Company							
OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253							
APPLICATION TYPE:							
XPool Commingling ☐ Lease	Commingling			orage and Measure	ment (Only if not Surface	Commingled)	
	ee 🗌	State X Feder			<u> </u>		
Is this an Amendment to ex							
Have the Bureau of Land M XYes □No	ianagement	(BLM) and State Land	office (SLO) been not	ined in writing o	n the proposed comin	inging	
			L COMMINGLING s with the following in				
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Blanco Mesaverde (#2)	72319	1207 BTU	1207 BTU		216 MCFD	216	
Blanco PC (#14) 723			1				
Bianco I C (#14) 723.		1165 BTU	1165 BTU		80 MCFD	80	
			1				
(2) Are any wells producing	at ton allowed	otas? Dva. Whi		<u> </u>	<u> </u>	L	
(2) Are any wells producing(3) Has all interest owners b	•		nosed commingling?	Wyes □No	Same in both reserv	nirs	
(4) Measurement type: X			pposed comminging.	E 1.40.			
			No If "yes", describ	e why commingli	ng should be approved		
						·	
		(B) LEAS	SE COMMINGLIN	G			
			s with the following in			·	
(1) Pool Name and Code.							
(2) Is all production from sa(3) Has all interest owners be				□Yes □N	lo.		
		Other (Specify)	Josea comminging:				
_							
			LEASE COMMIN ts with the following in				
(1) Complete Sections A and	įE.	ricase attach siree	is with the following in	inor mation			
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information							
(1) Is all production from same source of supply? Yes No							
(2) Include proof of notice to	all interest o	wners.					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location.							
			ions. Include lease numb	ers if Federal or St	ate lands are involved.		
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify that the inform	ation above is	true and complete to the	best of my knowledge ar	nd belief.		····	
SIGNATURE: Chirry	21/	·	rric. Danilatan 4	analus*	DATE. BEMEMBAA	•	
SIGNATURE: 1 HUVE	1 1 NO 132	T	ITLE: Regulatory A	MAIASI	DATE: <u>05/25/2006</u>		
TYPE OR PRINT NAME / Cherry Hlava TELEPHONE NO.: 281-366-4081-							

hlavacl@bp.com

E-MAIL ADDRESS:__

