

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other RECEIVED JUL 12 AM 11 32

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other _____

2. Name of Operator 070 FARMINGTON NM
Pogo Producing Company

3. Address P. O. Box 10340, Midland, TX 79702-7340 3a. Phone No. (include area code) 432-685-8100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1005' FNL & 1520' FEL
At top prod. interval reported below same
At total depth same

5. Lease Serial No. NMSF-078214

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. Arnte #1

9. AFI Well No. 30-045-29667

10. Field and Pool, or Exploratory Fulcher Kutz Pictured Cliffs

11. Sec., T., R., M., on Block and Survey or Area Sec 33, T30N, R13W

12. County or Parish San Juan 13. State NM

17. Elevations (DF, RKB, RT, GL)* 5512

14. Date Spudded 5-5-1999 15. Date T.D. Reached 5-11-1999 16. Date Completed 06/14/06
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD MD 19. Plug Back T.D.: MD MD 20. Depth Bridge Plug Set: MD MD
TVD 1625 TVD 1551 TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (EBL)	Cement Top*	Amount Pulled
8-3/4	7	23		138		60			
6-1/4	4-1/2	10.5		1601		165			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	1469	1407						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			1427-1437	.36	40	open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			1427-1437	.36	40	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Pictured Cliffs	Frac w/ 50,480# 20/40 Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/15/06	24	→	0	8	20			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

JUL 18 2006

FARMINGTON FIELD OFFICE
BY _____

NMOCD

