

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.					
30-045-32322					
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____					
7. Lease Name or Unit Agreement Name Blanco Com 1					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER					
2. Name of Operator BP America Production Company					
8. Well No. 1M					
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts					
9. Pool name or Wildcat Basin Dakota					
4. Well Location Unit Letter H : 2285 Feet From The NORTH Line and 765 Feet From The EAST Line Section 2 Township 30N Range 11W NMPM San Juan County					
10. Date Spudded 05/30/06		11. Date T.D. Reached 06/29/06		12. Date Compl. (Ready to Prod.) 07/04/06	
				13. Elevations (DF& RKB, RT, GR, etc.) 5959'GR	
14. Elev. Casinghead					
15. Total Depth 7162'		16. Plug Back T.D. 7067'		17. If Multiple Compl. How Many Zones? 2	
				18. Intervals Rotary Tools Cable Tools Drilled By XX	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6940'-7000' Basin Dakota				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL & RST				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32 #	253'	13 1/2"	279 SXS	
7"	20#	4381'	8 3/4"	668 SXS	
4 1/2"	11.6	7140'	6 1/4"	377 SXS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6976'				
26. Perforation record (interval, size, and number) 6940'-7000' @ 1 JSPF 3.125" gun					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6940'-7000'			PUMPED 24,000 LBS OF 40/70 BADGER SAND DURING THE PAD.		
			THEN 181,000 LBS OF 20/40 OTTAWA SAND USING 60 % QUALITY FOAM AND N2. USING SCHLUMBERGER CLEAR FRAC		
			THE LAST 51,000 LBS. WAS TREATED WITH PROP NET.		
28. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 07/14/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 660
				Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 76#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Subsequent Report: amended C-104 to correct test data					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Kristina Hurts		Name KRISTINA HURTS		Title Regulatory Analyst	Date 08/07/06

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 1114'
T. Kirtland-Fruitland 1198'
T. Pictured Cliffs 2508'
T. Cliff House 4116'
T. Menefee 4301'
T. Point Lookout 4779'
T. Mancos 5153'
T. Base Greenhorn 6787'
T. Dakota 6895'
T. Paguete 6979'
T. Upper Cubero 7016'
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

BLANCO COM 1 1M

30-045-32322

**NEW DRILL (DK) & MESAVERDE
SUBSEQUENT REPORT**

08/07/06

06/27/06 MIRU. PRESS TEST LINES TO 3500#.

07/03/06 RIG UP AND RAN A CEMENT BOND LOG WITH 1,000 PSI. ON THE CASING. RIG DOWN WIELINE AND PRESSURE TESTED THE CASING TO 4,200 PSI. IT HELD OK FOR 15 MIN. FOUND CEMENT TOP @ 2,000 FT.

07/05/06 PERFORATED THE DAKOTA FROM 6,940 ' TO 7,000 '. WITH 1 - JSPF.

07/05/06 FRAC. THE DAKOTA DOWN 4.5 " CASING @ 65 BBLS. / MIN. USING 24,000 LBS. OF 40/70 BADGER SAND DURING THE PAD. THEN PUMPED 188,000 LBS OF 20/40 OTTAWA SAND IN A 60 % QUALITY FOAM, CLEAR FRAC, AND N2.

07/14/06 JHA RIH SET 4 1/2" CBP @ 5200'

07/21/06 PERFORATED THE POINT LOOKOUT AND THE CLIFFHOUSE FROM 4,645 ' TO 4,782 '

07/22/06 PUMPED DOWN CASING @ 60 BBLS./ MIN. USING SCHLUMBERGER CLEAR FRAC. IN A 70 %QUALITY FOAM AND N2. PUMPED SCHLUMBERGER FLUID SAVER DURING THE PAD. WITH 14,000 LBS. OF 3.5 # / GAL. SAND STAGE THE WELL PRESSURED ABOVE OUR MAX. TREATING PRESSURE. SHUT DOWN THE FRAC.

07/25/06 PRESSURE TEST BOP RAM DOORS LEAKING HAD TROUBLE GETTING TO SEAL AND HOLD PRESSURE TEST 2500# HIGH 250# LOW CHARTED O.K.

08/03/06 RIG DOWN