

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		2003 JUL 14 AM 7 56		5. LEASE DESIGNATION AND LEASE NO. SF-078772			
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RECEIVED				6. IF INDIAN ALLOTTEE OR			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		070 FARMINGTON NM		7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #237A			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 450' FSL & 1965' FEL At top production interval reported below: At total depth: 1446' FSL & 2311' FEL				9. API WELL NO. 30-045-32558			
		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 04-31N-6W			
		14. PERMIT NO.		13. STATE NEW MEXICO			
15. DATE SPUDDED 11/29/04		16. DATE T.D. REACHED 01/18/05		19. ELEVATION CASINGHEAD			
17. DATE COMPLETED (READY TO PRODUCE) 02/22/05		18. ELEVATIONS (DK. RKB. RT. GR. ETC.)* 6460' GR		20. TOTAL DEPTH, MD & TVD 3570' MD			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP. HOW MANY		23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3360' - 3480'		25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN		28. CASING REPORT (Report all strings set in well)					
		29. LINER RECORD		30. TUBING RECORD			
		31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		33. PRODUCTION					
DATE OF FIRST PRODUCTION 03/24/05		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) Producing			
DATE OF TEST 03/24/05	TESTED 3 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 209	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 5	CASING PRESSURE 45	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):						TEST WITNESSED BY: MARK LEPICH	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE July 11, 2006

ACCEPTED FOR RECORD

JUL 17 2006

NR:OCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries);						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		TRUE VERTICAL DEPTH
						NAME	MEASURED DEPTH	
						OJO ALAMO	2632'	2420'
						KIRTLAND	2758'	2535'
						FRUITLAND	3280'	3040'
						BASE OF COAL	3471'	3230'