

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-32835  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. SL - 2062
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Bisti Coal 2		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER			8. Well No. 1T		
2. Name of Operator Elm Ridge Exploration CO LLC			9. Pool name or Wildcat Basin Fruitland Coal		
3. Address of Operator PO Box 156 Bloomfield, NM 87413					
4. Well Location  Unit Letter <u>C</u> : <u>1160</u> Feet From The <u>North</u> Line and <u>1405</u> Feet From The <u>West</u> Line  Section <u>02</u> Township <u>25N</u> Range <u>12W</u> NMPM County <u>San Juan County</u>					
10. Date Spudded 01-03-06	11. Date T.D. Reached 1-6-06	12. Date Compl. (Ready to Prod.) 08-4-06	13. Elevations (DF& RKB, RT, GR, etc.) 6280' GL	14. Elev. Casinghead	
15. Total Depth 1363'	16. Plug Back T.D. 1181'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1184' - 1204' Basin Fruitland Coal				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Spectral Density, High Resolution Induction log, CBL log			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	133'	12 1/4"	Surface used 115 sks	10 bbls
5 1/2"	15.5#	1353'	7 7/8"	Production used 265 sks	15 bbls
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					1215'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1184' - 1204' Basin Fruitland Coal			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1184' - 1204'	1600 gals 7.5% DI HCL w/ clay stabilizer	
				89,968 gals 70Q (13cp) Delta Foam Frac FL	
				1006 sks of 20/40 Brady Sand	
				806 sks were coated w/ Sandwedge	
28. PRODUCTION					
Date First Production 08-04-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping / Lufkin 228 Pump Jack		Well Status (Prod. or Shut-in) Producing	
Date of Test 08-11-06	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 17 1/2
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press. 10 PSI	Casing Pressure 10 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Tim Duggan	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sharla O'Kelly</i>		Printed Name Sharla O'Kelly		Title Production Assistant	
E-mail Address: sokelly@elmrIDGE.net				Date 9-5-06	

*B* Rec'd 9-5-06

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo:Notlogged	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland :309'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1195'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1959'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2624'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3655'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 3860'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4700'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Fruitland Coal 897'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Lewis Shale 1376'
T.Tubb	T. Delaware Sand	T.Todilto	T. Huerfanito Bentonite 1446'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology