Submit To Appr	istr	ct Office			State of New N	/lexico	)	T					Form C-105
State Lease - 6 copies				Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I 1625 N. French Dr.,	Hobbs, 1	√M 88240							WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210  Oil Conservation Division						ion		30-045-32835 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				12	20 South St. Fi				STATE x FEE				
District IV				Santa Fe, NM 87505					State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR				COMPI	ETION DEDO	T 4 N	ID I OC		SL – 2062				
la. Type of Well:	OMF	LETION	I OR RE	COMPL	ETION REPO	KI AN	ID LOG		7. Lease Na	me or U	Jnit Agreer	nent Na	nme
	LL 🗆	GAS WE	LL 🛛 I	DRY 🔲	OTHER				Bisti Coal 2				
b. Type of Comp NEW 🖾 V WELL		☐ DEEF		PLUG   BACK	DIFF. RESVR.  OTH	FR							i
2. Name of Operat	or	2116		<i></i>	100 TR	210			8. Well No.				
Elm Ridge Explora  3. Address of Oper		JLLC							1T 9. Pool name or Wildcat				
PO Box 156 Bloom 4. Well Location	nfield, l	NM 87413							Basin Fruitla	and Coa	<u>l</u>		
Unit Letter		<u>C : 11</u>	60 Fee	t From The	North	Line and	1405_		Feet From T	he <u>V</u>	/est		_Line
Section 10. Date Spudded	02	To	wnship 25		nge 12W ompl. (Ready to Prod.)	NMPM			ounty San			Elav. 4	Cosinghood
01-03-06	1-6-0			12. Date CC 08-4-06	mpi. (Ready to Prod.)		280' GL	(Dræ	F& RKB, RT, GR, etc.) 14. Elev. Casinghead				
15. Total Depth	15. Total Depth 16. Plug Back T.D. 1181'			17. If Multiple Compl. How Many Zones?			18. Interv Drilled B				Cable Tools		
1363' 19. Producing Inter	rval(s),	of this comp	letion - Top	Bottom, N	ame		<u> </u>	1		20. V	Vas Directi	onal Su	rvey Made
1184' – 1204' ]	Basin	Fruitland	Coal	,									
21. Type Electric a Spectral Densit				tion log	log CRI log				22. Was W	ell Cor	ed		
23.	<i>y</i> , 1118	n resorue	Jon made		SING RECOR	RD (R	eport all s	tring	gs set in	well	)		
CASING SIZ	Е		HT LB./FT.	3./FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8 5/8"			24#		133'		12 1/4"		Surface used				
5 1/2"		1	5.5#	1353'			7 7/8"		Production used 265 sks 15 bl			15 bbls	
				<del></del>				+				-	
								1			· · · · · · · · · · · · · · · · · · ·		
24. SIZE	LTOD		Гротто		LINER RECORD		COPERA		25. TU SIZE		JBING RECORD  DEPTH SET PACKER		L DA CVERD OFF
SIZE	TOP		BOTTO	JM	1 SACKS CEMENT		SCREEN		<u>'8"</u>		215'		PACKER SET
					***	<b>†</b>				-   -			
26. Perforation re	ecord (i	nterval, size,	and numbe	r)			CID, SHOT						
				n Fruitland Coal			DEPTH INTERVAL 1184' – 1204'		AMOUNT AND KIND MATER  1600 gals 7.5% DI HC				
1184' – 1204' Basin													
				-			····		89,968 gals 70Q (13cp) Delta Foam Fra				ita roam rrac rL
									806 sks were coated w/ Sandwedge				
28					PRO	DUC	TION				<del></del>		<u> </u>
Date First Producti 08-04-06	on				owing, gas lift, pumpir	ig - Size d	and type pump	)			d. or Shut-	in)	
Date of Test	Hour	Tested	Pumping / I Choke		Pump Jack Prod'n For	Oil - B	hl	Gas	Producing - MCF		ater - Bbl.		Gas - Oil Ratio
					Test Period			امت	14101	"	www DUI.		Sus - Oli Natio
08-11-06	24		3/8"					18		11	7 1/2		
Flow Tubing Press.	Casin	g Pressure	Calcula Hour R		Oil - Bbl.	Ga	s - MCF	ı W	ater - Bbl.			vity - A	PI - (Corr.)
10 PSI	10 PS	I	I TOWN K										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By						
Sold Tim Du						Duggan	-						
30. List Attachmen													
31 .I hereby certij	y that	the informa	tion show	n on both s	sides of this form as	true and	l complete to	the b	est of my k	nowle	dge and b	elief	
Signatur	al	a Oke	2002		Printed Name		Tit	e					Date
E-mail Address		_		5	Sharla O'ke	llv		Pro	oduction A	Assist	ant 1	<b>1</b>	(9-5-06)
					Sharla O Ru	<u>/</u>				200104		8	( ) - 3 - 3 0 /



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo: Notlogged	T. Penn. "B" T. Penn. "C"				
T. Salt_	T. Strawn_	T. Kirtland-Fruitland: 309'					
B. Salt	T. Atoka	T. Pictured Cliffs 1195'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House <u>1959</u> '	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee 2624'	T. Madison				
T. Queen	T. Silurian_	T. Point Lookout 3655'	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos 3860'	T. McCracken				
T. San Andres	T. Simpson_	T. Gallup <u>4700'</u>	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Fruitland Coal 897'				
T. Blinebry	T. Gr. Wash	T. Morrison_	T. Lewis Shale <u>1376'</u>				
T.Tubb	T. Delaware Sand	T.Todilto_	T. Huerfanito Bentonite 1446'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

1. 0.500 (Dough 0)		1.1 VIIII /1	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
	to		
	to		
			***************************************

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet Lithology		From	То	Thickness In Feet	Lithology		
		f							