State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District_III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Ro	d., Aztec,	NM 87410		Santa	Fe, NM	1 87505						•	
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT													
1220 5. 51. 11402	D1., Dail.	-		FOR ALLOW	ABLE	AND A	UTHOE	RIZATIO	ON TO TR	ANSPOR'	т .		
¹ Operator name a	and Addre		JQUEST 1	ORTHEDOV	· · · ·	² OGRID Numl						,	
XTO ENERGY					167067								
2700 FARMIN					3 Reason for Filing Code/Effective Date								
FARMINGTON				•					NEW DRILL				
4 API Number						6 Pool Code							
30-0													
7 Property Code	45-33	556	8 Property Name							9 Well Number			
						DAVIDSON GAS COM F				· ·			
10	22679	T	L		S COM I	<u></u>				1F			
II. S	Section	Location Township	Range	Lot. Idn	Fact from	t from the North/South Line			Feet from the	East/\	East/West line County		
OL of lot no.	ļ			Lot. Iun							1		
<u>K</u>	28		10W		17	760 SOUTH		UTH	1975		WEST SAN JUAN		
Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	t from the Nor		outh Line	Feet from the		west line	County	
12 Lse Code	13 Produ	icing Method C	Code 14 Gas Connection Date		15 C-129 Pern		mit Number		C-129 Effect	tive Date	17 C-	129 Expiration Date	
		· <u> </u>											
III. Oil and	Gas Tr	ansporters	3										
18 Transporte OGRID	er	19	Transporter Name and Address			20 POD 21 O/			POD ULSTR Location and Description				
25244	WJ	LLIAMS FI	ILD SERVI	ID SERVICES			G						
25244	29	5 CHIPEIA	i.								, · · ; · :	El Span	
	SZ SZ	LT LAKE C	TY, UT 84158										
9018 GIANT REFINERY						0			51				
50 ROAD 4990 BLOOMFIELD, NM 87413									3EP 2005 - 교				
	20000				9								
					7								
9000000000000000000000						000000000000000000000000000000000000000			Co. NY				
65000000000000000000000000000000000000									60000				
IV. Produce		er				2 H X H H H H H							
²³ POD	23 POD 24 POD ULSTR Location and Description												
V. Well Cor	npletio	n Data								 .			
25 Spud Date		²⁶ Re	ady Date	27 T	`D	28 PBTD		TD	²⁹ Pe	forations 30 DHC		DHC, MC	
6/6/06		8/23/06		7065		6964 '			3080	- 3245 DHC2345-AZ		22345-AZ	
31 Hole Size			32 Casing & Tubing S		ie .		33 Depth Set			³⁴ Sacks Cement		Cement	
12-1/4"			8-5/8" 24# J-55			380'			225				
													
7.	-7/8"		5-1/2" 15.5# J-55			5 7005'			880			30	
			2-3/8	<u>" 4.7#</u> J	-55	6642 '							
VI. Well Te													
35 Date New Oil		36 Gas Deliv	ery Date	37 Test Date		38 Te		h T	39 Tbg. Pressure240		40 Csg. Pressure		
	-			8/23/06	,		3 hrs						
41 Choke Size		⁴² Oil		⁴³ Water		44 Ga			⁴⁵ AOF		46 Test Method		
1 /4 11	1/4" 0					56					FLOWING		
⁴⁷ I hereby certify	that the r	ules of the Oil C	Conservation I	Division have been		C 01						FLOWING	
complied with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature:	2 4 4	AA	L P	<u> </u>	proved by: Charlie Terrin 9-6-66								
Printed name:	TIME!	Jug L	Ti										
LORRI D. B.	111	Title: SUPERVISOR DISTRICT # 3											
Title:	Ap	Approval Date:											
REGULATORY Email		SEP 0 5 2006											
lorri bingh	nam@xtc	energy.com	n								ļ		
Date													
8/29/06 Phone: 505-324-1090													