

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Summary Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9107

4. Location of Well, Footage, Sec., T, R, M

1490' FNL, 1520' FEL, Sec. 31, T-27-N, R-7-W, NM 14

5. Lease Number  
NMSF-080511

6. If Indian, All. or  
Tribe Name

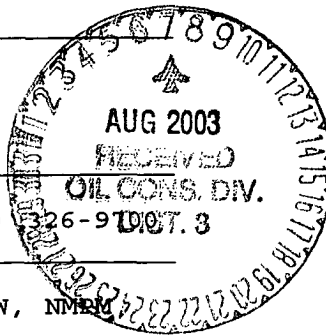
7. Unit Agreement Name

8. Well Name & Number  
Harrington #7

9. API Well No.  
30-039-23792

10. Field and Pool  
Otero Cha/Blanco MV

11. County and State  
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Plug and abandon Menefee interval	

13. Describe Proposed or Completed Operations

7-28-03 MIRU. ND WH. NU BOP. TOOH w/168 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5040'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4600'. SDON.

7-29-03 Load tbg w/18 bbl wtr. PT tbg to 3000 psi, OK. Load csg w/118 bbl wtr. Establish injection into Menefee interval. Pump 150 sx Type III cmt (177 cu.ft.) into Menefee interval. Leave 1 bbl cmt in csg. Reverse circ w/30 bbl wtr. TOOH. TIH w/7" pkr, set @ 2300'. PT csg to 3000 psi above pkr, OK. PT csg below pkr to 2300 psi, OK. TOOH w/pkr. TIH, ran CCL-GR @ 2600-4600'. TOOH. TIH, perf Chacra w/1 SPF @ 3405, 3447, 3545, 3630, 3686, 3735, 3740, 3744, 3770, 3792, 3807, 3812, 3919, 3922, 3931, 3945, 3947, 3966, 4072, 4080, 4120, 4130, 4152, 4170, 4221, 4257' w/26 0.33" diameter holes total. SDON.

7-30-03 Acidize w/16 bbl 15% HCl. Frac Chacra w/622 bbl 20# linear gel, 1,218,000 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

7-31-03 TOOH. TIH to 4451'. Blow well & CO.

8-1-03 Blow well & CO. SD for weekend.

8-4-03 Blow well & CO. Tag top of cmt retainer @ 4600'. TOOH. TIH w/130 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4214'. (SN @ 4181'). ND BOP. NU WH. RD. Rig released.

Well will produce as Chacra only for approximately six months. The well will then be commingled.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Case Title Regulatory Supervisor Date 8/5/03

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: