

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

2002 JUL -9 PM 1:49

1. Type of Well  
GAS

070 Farmington, NM

5. Lease Number  
I-149-IND-8468  
If Indian, All. or  
Tribe Name  
Navajo Tribe  
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

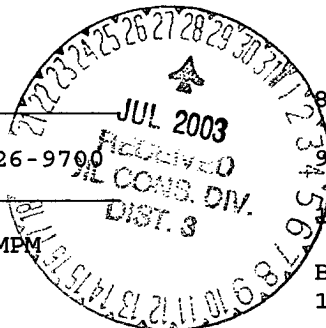
OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9790

4. Location of Well, Footage, Sec., T, R, M

1520' FSL, 960' FWL, Sec. 30, T-27-N, R-8-W, NMPM



Well Name & Number  
Navajo Indian B #5  
API Well No.  
30-045-06223  
Field and Pool  
Blanco Mesaverde/  
Basin Dakota/Otero Chacra  
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

## 13. Describe Proposed or Completed Operations

06-13-03 MIRU. ND WH, NU BOP. TOOH. SDFN.

06-16-03 TIH W/CIBP set @ 50'. Mill CIBP. TIH W/136 Jts tbg to 4290'. TOOH. SDFN.

06-17-03 TIH W/CIBP @ 4230'. TOOH. TIH W/Cmt RTR set @ 3850'. Pump 16 BBLs 2% KCL, set cmt retainer, shift valve. Pump 10 BBLs 2% KCL to load tbg pressure. PT Tbg to 3000 PSI, OK.

Pump 150 sx Type III Neat Cmt (209 Cu Ft) down hole. Leave 1/2 bbl in csg, reverse up tbg w/40 bbls wtr. TOOH. TIH &amp; set CIBP @ 3500'. Load csg w/2% KCL. PU Pkr &amp; set @ 30'.

PT csg &amp; CIBP to 3000 psi, OK. Spot 15% HCL from 3400' to 2550'. TOOH. SDFN.

06-18-03 Run Gr-CCL log from 3500' to 1800'. TOOH. Perf Chacra w/26 shots, 1 SPF, .33 diam @ 2595, 2660, 2800, 2823, 2833, 2849, 2925, 2927, 2929, 2938, 2959, 2977, 3000, 3002, 3023, 3035, 3099, 3101, 3124, 3177, 3179, 3239, 3241, 3294, 3304, 3343. Set Pkr @ 30', NU Frac Equip. Frac Chacra w/N2 985,700 SCF, 20/40 Brady 200,000# ISIP (Total 630 BBLs). RU Flow Back Lines. Flow Well.

06-19-03 ND Frac Equip. Flow well back. ND Frac Valve, TOOH. TIH W/mill, tag fill @ 3415. CO to CIBP @ 3500. Mill CIBP. TIH &amp; CO to CMT RTR @ 3850'. TOOH W/Mill. TIH W/123 Jts tbg to PBTD @ 3850'. PU hole to 3470'. Blow well.

06-20-03 TIH &amp; CO to Cmt RTR @ 3850'. PU hole to 3470'. Blow Well W/Air.

06-21/22-03 Blow Well W/Air.

06-23-03 TIH W/Mill.CO to PBTD. TOOH. TIH W/108 jts 2.375" 4.70# J-55 tbg @ 3389. ND BOP, NU WH. RD Rig Released. The Chacra will be produced for approximately 6 months and then well will be commingled.

## 14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor

Date

07/08/03

25 2003

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD  
FSB  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

## CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC