

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM-077281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NE HOGBACK UNIT #27

9. API Well No.

30-045-09736

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PARAWON OPERATING LLC c/o Mike Pippin LLC (Agent)

3a. Address

Pippin, 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 710' FEL (H) Sec. 10 T30N R16W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/9/06

This well was Plugged and Abandoned as per the attached work summary.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petr. Engr. (Agent)

Signature

Mike Pippin

Date

August 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NMOC

SEP 01 2006

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

FILE

well file

Parawon Operating LLC

NE Hogback Unit #27

August 11, 2006

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1980' FNL & 710' FEL, Section 10, T-30-N, R-16-W

Lease Number: NM-077281

San Juan County, NM

API #30-045-09736

Plug & Abandonment Report

Work Summary:

8/8/06 MOL and RU rig. PU on 2.375" tubing from well and release hanger. Note: LD only joint of tubing in well. No wellhead cap or valve in joint sticking up. NU BOP, test. Dug down 3.5' to bradenhead valve. Unable to change out. Concrete boxed in cellar 3' x 3' x 4' deep. Need jack hammer to break apart. TIH with 11 joints 1.25" tubing and dog legged tubing sub and set down on 4.5" casing. Note: solid metal tag. Rotate tubing, attempting to get inside 4.5" casing; able to get outside casing at 382'. Had shale in sub when TOH. Procedure change approved by Val Jamison, BLM, to set 4.5" CR and attempt to establish circulation out bradenhead. Prepare to break apart concrete tomorrow. Shut in well. SDFD.

8/9/06 RU Frank's Rental jackhammer. Break apart concrete cellar and change out bradenhead valve. TIH with 4.5" DHS CR and set at 289'. Load casing. Attempt to pressure test; started communicating out bradenhead. Sting into CR with 4.5" casing shut in. Establish circulation out bradenhead.

Plug #1 with CR at 289', mix and pump 144 sxs Type III cement (190 cf), squeeze 118 sxs outside the 4.5" casing with good returns to surface and leave 26 sxs inside casing to surface. TOH and LD tubing. WOC. ND BOP. Dig out and cut off wellhead. Found cement down 15' in the 4.5" casing and at surface in the annulus.

Mix 15 sxs Type III cement and install P&A marker.

RD and MOL.

Val Jamison, BLM representative, was on location.

John Coy, BLM representative, was on location on 8/9/06.

Mike Pippin, Parawon Operating representative, was on location on 8/9/06.

Robert Whiteley, A-Plus Well Service, was on location on 8/9/06.