UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

OCALIVE	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
5. Leas	se Serial No.
	SF - 078096
207 JUL 18 AM	dian Allottee or tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS			SF - 078096		
• • • •	oosals to drill or to re-enter an 60-3 (APD) for such proposals	. 200 7 J.E. 1 7 6.	If Indian, Allottee or tr	ribe Name	
SUBMIT IN TRIPLICATE – O	ther instructions on i	070 Farming reverse side	ON UniNov CA/Agreem	ent, Name and/or No.	
1. Type of Well Gas Well Gas Well	Other	33/1 4	Well Name and No.	idge B 14	
2. Name of Operator BP America Production Co	mpany Attn: Mary Corle	AUG 2003 9.	Well No.	045-10579	
	3b. Phone No. (include area of 281-366-449	code) DIVIO.	Field and Pool, or Ex		
4. Location of Well (Footage, Sec., T., R., M., 1500' FNL & 0800' FEL Sec. 21 T31N, R		CO. 81 11 20	County or Parish, Sta San Juan Co	ounty, New Mexico	
12. CHECK APPROPR	LIATE BOX(ES) TO INDICAT	E NATURE OR NOTICE	E, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACT	TION		
Notice of Intent	e Deepen	_		Water shut-Off	
Alter C	-	г.	_	Well Integrity	
M Subsect Bonon	Repair New Con	<u>гт</u> .		Other PayAdd	
Subsequent Report Change	e Plans 🔲 Plug and	Abandon Wate	r Disposal		
Final Abandonment Notice Conver	rt to Injection Plug Back	:			
13. Describe Proposed or Completed Operation (clean of the proposal is to deepen directionally or reconstructed that the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the site is ready for final insp. 06/23/2003 MIRUSU. Blow down wellhea TBG. RU, TIH w/RBP & set @ 4660'. Loa 2500#. Test ok. RU & Perforate Menefet 4512', 4534', 4540', 4546', 4556', 4570', 4 injection rate, and frac w/79,333# 16/30 & 1/2" choke & flowed back for 6 hrs. Down perfs & SI Well for 12 hrs. TIH & tag 40' well dry @ PBTD. TIH w/2-3/8" production 7/02/2003 RDMOSU 17:30 hrs. Return	periplete horizontally, give subsurperformed or provide the Bonds. If the operation results in a ment Notices shall be filed only affection. d. Kill w/2% KCL WTR. ND and hole with 2% KCL. Presse formation w/2 JSPF, .350 (1586', 4590', 4598'. Install Brday Sand, 70% Quality Fisized to ¼" choke & flower of fill. C/O to RBP. Release on TBG & and land @ 4731 well to production.	face locations and measure No. on file with BLM/BLA ultiple completion or reconfler all requirements, includ the No. No. 100 N	and true vertical depths A. Required subsequent repletion in a new intervaliting reclamation, have been BOPs to 500#. Test k. RU & ran GR log. nots / 28 Holes: 4462 ol. Spearhead 500 ga back frac thru 1/4" chang fill @ 4530'. C/O tag fill @ 4760'. C/O	s of all pertinent markers and zones. reports shall be filed within 30 days I, a Form 3160-4 shall be filed once en completed, and the operator has OK. TOH w/production Pressure test CSG to 2', 4468', 4476', 4494', 4500', al 15% HCL, establish hoke for 9 hrs. Upsized to 0 to top of RBP. PU above	
Name (Printed/typed) Mary Corley		Title Senior Requ	latory Analyst		
Signature May Casler		Date 07/15/2003			
The floor of	THIS SPACE FOR FEDE	RAL OR STATE OFF	TICE USE ACC	EPTED FOR NEGOL T	
Approved by		Title		10/312000	
Conditions of approval, if any, are attached. Approval of Certify that the applicant holds legal or equitable subject lease which would entitle the applicant to	title to those rights in the	Office	BY	NGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.