Form 3160-5 (August 1999)

#### ' UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 000

Expires: N	loven		
ase Serial No			

SUNDRY NOTICES AND REPORTS ON W	ELLS CACOLO
not use this form for proposals to drill or to re	e-en <b>t</b> er an

SF-078092

abandoned wel	i. Use form 3160-3 (API	D) for such pre	posals.	JUI 2002	6 If Indian, A	llottee or Trib	e Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se <b>si</b> de.	CONSO	2√If Unit or C	A/Agreement,	Name and/or No.	
1. Type of Well		Ţ.	<del></del> .	Ulor a Piv.	8. Well Name	and No.	•	
Oil Well  Gas Well  Oth		<u> </u>	<del>V</del>		<u> 1 2                                   </u>			
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS	PEGGY COLE E-Mail: pcole@bi			9. API Well N 30-045-2	5168		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (i Ph: 505.326. Fx: 505.326.9	9727	a code)	10. Field and I BASIN FI	Pool, or Explo RUITLAND	ratory COAL	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or	11. County or Parish, and State		
Sec 35 T27N R11W NENW 9	90FNL 1520FWL				SAN JUA	NCOUNTY	r, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	IATURI	E OF NOTICE, I	REPORT, OR	OTHER DA	ATA	
TYPE OF SUBMISSION			TY	PE OF ACTION				
X	☐ Acidize	☐ Deepe	n	☐ Produ	ction (Start/Resu	me)	Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fractu	re Treat	☐ Recla	mation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ New (	Construct	ion 🛭 Recor	mplete		Other	
Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Aban	don 🔲 Temp	orarily Abandon			
	☐ Convert to Injection	🗖 Plug B	Back	□ Water	Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fl t is intended to recomplete the temporarily abandon the Pictum MIRU. Pull coiled the Set a Cartos' 1752'-1989'. Stimulate perfoclean up after stimulation. Clean up after stimulation. Clean up after stimulation.	rk will be performed or provide a operations. If the operation re bandonment Notices shall be fil inal inspection.)  e Fruitland Coal in this experience Cliffs formation.  IBP ~1998'. Pressure test rations with acid, linear grean out to PBTD with coile 80'. Turn well over to proceed	the Bond No. on fisults in a multiple ded only after all red sisting Pictured st csg. Perforatel, N2 foam anced tbg. TIH wit duction as a Fru	ile with Bicompletion quirements Cliffs we the Fr I 20/40 s h 1-1/4"	LM/BIA. Required in or recompletion in it, including reclamate ellbore and uitland Coal and. Flow back at tog and clean outpal producer	subsequent reports a new interval, a F ion, have been con and and	shall be filed orm 3160-4 sh ppleted, and th	within 30 days nall be filed once ne operator has	
CONDITIONS OF APPROVAL Adhere to previously issued stipulations.				. 0	SEE ATTAC	CHED F	OR	
Adhere to pro	eviously issued supplies			CON	IDITIONS (	OF APPI		
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission f For BURLINGTON RES	#23096 verified b	y the Bl GAS, wil	.M Well Information	on System armington			
Name (Printed/Typed) PEGGY C	OLE		Title F	REPORT AUTHO	RIZER			
Signature /	Submitsion		Date (	6/11/2003				
	THIS SPACE FO	OR FEDERAL	OR S	ATE OFFICE	USE	<del></del>		
Approved By /8/ J	im Lov <b>eto</b>		Title			Date	JUL 2 4 200	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25168	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 6959	Property Name DOUTHIT A FEDERAL COM	Well No.
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation

### **Surface And Bottom Hole Location**

UL or Lot	Section 35	Township 27N	Range 11W	Lot Idn	Feet From 990	N/S Line N	Feet From 1520	E/W Line W	County San Juan
Dedicated Acres Joint or Inf		· Infill	Consoli	dation Code		Order 1			

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#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signed By:

Title:
Date:

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed By: James P Leese

Date of Survey: 2/24/1981 Certificate Number: 1463





Bureau of Land Management Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401 (505) 599-8900



Carson National Forest Jicarilla Ranger District 664 E. Broadway Bloomfield, NM 87413 (505) 632-2956

July 8, 2003

To All Oil and Gas Companies Doing Business on the Farmington Field Office and Jicarilla Ranger District:

Dear Sir or Madame,

Please be advised that the Farmington Field Office as well as the Carson National Forest have gone into Level III Fire Restrictions effective July 8, 2003. Please refer to the attachment on rules concerning the fire restrictions in place. In brief, this prohibits campfires and smoking is restricted to inside vehicles or at well sites.

For oil and gas operations, we are requiring that companies adhere to the following:

- Smoking only inside vehicles or at well sites.
- Prior notification to the Farmington Field Office or the Jicarilla Ranger District is required for drilling and flaring activities..
- Operations such as road grading, rock crushing, road surfacing, and other operations occurring on mineral soil may continue without approval by the two federal offices.
- 80 barrels of fresh water will be available for fire suppression and a minimum of 300 feet of 1 ½ inch hose with nozzle will available at work locations, such as flaring and drilling operations.
- Fire extinguishers, hand tools and a designated lookout will be used for welding, cutting torch and dozer operations.
- Chainsaws will be inspected prior to use. For inspections please stop by the Jicarilla Ranger Station located at 664 E. Broadway, Bloomfield, NM.

We also need to remind you that the federal government pursues fire suppression costs for all human-caused fires. The operator is responsible for the cost of suppressing all fires caused by their operations, and for all damage to any property of the government or third parties. The government reserves the right to participate in extinguishing any fires caused by the operator, and the operator shall reimburse the government for the cost of all suppression activities ordered by the government.

Please distribute this message as quickly as possible throughout your company and to your sub-contractors. Thank-you for your cooperation.

Steve Henke Field Office Manager

Mark S. Catron District Ranger