

(November, 1996)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-0135

Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

3b. Phone No. (include area code)

1751 Highway 511 Navajo Dam, NM 87419**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL & 980' FEL SE 1/4, SE 1/4, Sec. 10, T 31N R. 7W

Latitude

Unit P

Longitude

5. Lease Serial No. **070 Farmington Northeast Blanco Unit**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No. **NEBU 464A**

9. API Well No.

30-045-31363

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan**NM****12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Casing and Cement |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/4/03 the 12-1/4" surface hole was TD'd at 330'. Ran 7 jts 9-5/8" 36# K-55 ST&C casing and set at 326'. Cemented w/ 175 sx (37 bbls) Class "B" w/ 2% CaCl and 1/4#/sx Flocele. Circulated 12 bbls to surface. Pressure tested casing to 200 psi (Low) and 1500 psi (High) for 30 miutes- good test.

Drilled 8-3/4" directional hole to 3254' TMD (3165' TVD). On 7/9/03 ran 73 jts 7" 23# J-55 LT&C casing and set at 3251 (TMD). Cemented w/ 550 sx (144 bbls) 50/50 Poz w/ 3% Gel, 0.1% Halad 344, 0.1% CFR-3, 5#/sx Gilsonite, and 1/4#/sx Flocele. Tailed in w/ 50 sx (10.5 bbls) Class "B" w/ 0.1% Halad 344. Circ 25 bbls to surface. Pressure tested casing to 200 psi (Low) and 1500 psi (High) for 30 minutes- good test.

Drilled 6-1/4" hole to 3558' (TMD). Under reamed to 9-1/2" and cavitated openhole using natural and air assisted surges to remove near wellbore material. On 7/29/03 ran 8 jts 5-1/2" 15.5# K-55 LT&C and set w/ liner hanger at 3557' w/ top of hanger at 3197'. Ran 73 jts same casing w/ pin packer on bottom and set at 3197' for tie back string to surface. No cement was pumped on this casing. Loaded 5-1/2" X 7" annulus w/ packer fluid and pressure tested to 200 psi (low) 1500 psi (high) for 30 minutes- good test. Pressure test secondary seal to 3000 psi- OK

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

Date

8-4-03**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

AUG 08 2003

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD